

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20171
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1258-1
7. Lease Name or Unit Agreement Name NEW MEXICO "AE" STATE
8. Well No. 19
9. Pool name or Wildcat VACUUM ABO REEF
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4021' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Texaco Exploration and Production Inc.
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>11</u> Township <u>18-S</u> Range <u>34-E</u> NMPM LEA

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCDD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). Fish rods and tubing.
- 4). By wireline, set CIBP at 8550'. Cap w/35' (1 sx) of class "C" cmt.
- 5). Run freepoint on 2 7/8" csg.
- 6). Circulate hole w/salt gel mud (10# brine with 25# of gel per Bbl).
- 7). Set CIBP at 6000'. Cap w/35' of class "C" cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE ENGINEER'S ASSISTANT DATE 10/15/92
TYPE OR PRINT NAME MONTE C. DUNCAN TELEPHONE NO. 393-7191

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE 10/15/92

CONDITIONS OF APPROVAL, IF ANY:

- 8). Set CIBP at 4900'. Cap w/35' of class "C" cmt.
- 9). Cut and pull csg. Circulate hole with salt gel mnd.
- 10). Spot 100' plug (27 sx class "C") above cut pipe.
- 11). Spot 100' plug (27 sx class "C") across 8 5/8" shoe from 3300'-3200'.
- 12). Spot 100' plug (27 sx class "C") below salt section from 2830'-2930'.
- 13). Spot 100' plug (27 sx class "C") above salt section from 1790'-1890'.
- 14). Spot 100' plug (27 sx class "C") across 11 3/4" shoe from 300'-400'.
- 15). Spot 10 sx plug at surface.
- 16). Cut off wellhead. Install dry hole marker. Clean location.