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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1258-1</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>New Mexico 'AE' State</b>
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>19</b>
4. Location of Well UNIT LETTER <b>D</b> <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM <b>West</b> THE <b>11</b> LINE, SECTION <b>18S</b> TOWNSHIP <b>34E</b> RANGE <b>34E</b> NMPM.		10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4,021' DF</b>		12. County <b>Lea</b>

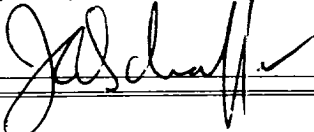
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Perforated 2-7/8" casing w/2 JSPF @8664, 80, 91, 99, 8706, 09, 22 & 34'.
2. Ran BPP on 1-5/8" DP set @8756'. Dumped 5 feet of sand on plug.
3. Acidized w/1000 gals 15% NEA and 6000 gals 20% NEA in 1 - 1000 gal stage and 3 - 2000 gal stages w/600# Benzoic acid flakes between stages.
4. Flush w/3000 gals treated water.
5. Ran production equipment and tested for 24 hrs. 4-25-72, 24 BO, 2 BW, 36 Gravity, 1560 GOR. Returned to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **April 26, 1972**

APPROVED BY **Joe D. Ramey** DATE **APR 27 1972**  
CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv,**