

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 5, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE", Well No. 19, in NW 1/4, NW 1/4,
(Company or Operator) (Lease)

D, Sec. 11, T. 18-S., R. 34-E., NMPM., Vacuum Abo Reef Pool
Unit Letter

Lea

County. Date Spudded Oct. 29, 1963 Date Drilling Completed Nov. 30, 1963
Elevation 4021 (DF) Total Depth 9050 FRTD 9041

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8771 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -
Perforations 8771', 8781', 8810', 8828', 8842', 8860', 8870', 8883', 8889', 8920', 8930', 8942',

Open Hole None Depth Casing Shoe 9050 Depth Tubing 9050

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 191 bbls. oil, None bbls water in 7 hrs, 0 min. Size 3/4"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Below

Casing Tubing Date first new
Press. 100% Press. -- oil run to tanks December 1, 1963

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter None (Vented)

Remarks: Perforated with one jet shot per interval at 8771', 8781', 8810', 8828', 8842', 8860', 8870', 8883', 8889', 8920', 8930', 8942'. Acidized perforations from 8771 to 8942 with 9000 gals 15% LSTNE acid with 500 cu ft. of CO2 gas per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

TEXACO Inc.

(Company or Operator)

By J. G. Blevins, Jr.
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name TEXACO Inc.

Address P. O. Drawer 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By

Title

HOBBS OFFICE O. C. C.
DEC 5 3 53 PM '63

I J. G. Blevins, Jr. being of lawful age and being
the Assistant District Superintendent for THAMES INC., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.

J. G. Blevins, Jr.

Subscribed and sworn to before me this 5th day of
December 19 63.

My Commission expires October 20, 1966.

Notary Republic R.E. Johnson

for Lea County, State of New Mexico.

Lease State of New Mexico "AE" Well No. 19

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
860'	3/4
1396'	1/2
1927'	1/4
2429'	1-1/4
3161'	2-1/2
3681'	3-3/4
4133'	5
4642'	4
5088'	4
5581'	3-3/4
6008'	4
6499'	4
7048'	4-3/4
7531'	5
8076'	5-1/4
8459'	5
9050'	3
9050'	
9041'	

TD
PBSD