

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO OIL & GAS COMPANY	8. Farm or Lease Name Lea 4011 State
3. Address of Operator Division of Atlantic Richfield Company	9. Well No. 1
4. Location of Well P.O. Box 1710 Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Vacuum Devonian Mid
UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>West</u> LINE AND <u>330</u> FEET FROM THE <u>South</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	12. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3939 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Additional perfs to Devonian Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. RIH w/pkr 10,927' of 2 7/8" N-80 tbg.
2. Set pkr. Shot devonian perfs @ 11,490' to 11,504' (1 J.S.P.F.)
3. Acidized perfs w/1000 gals NE FH Acid.
4. Swabbed back 47 bbls fluid.
5. POH w/work string & pkr
6. RIH w/REDA pump assembly & 142 ts. tbg. Put on production 4-13-88  
Test 4-27,88 .29 BO, 2400 BW and 9 MCFG

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	TITLE <u>Services Supv.</u>	DATE <u>4-28,88</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR		
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____