

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name State Lea 4011 State
3. Address of Operator P.O. Box 1710, Hobbs, N M 88240	9. Well No. 1
4. Location of Well UNIT LETTER N 1650 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 18S RANGE 35E NMPM.	10. Field and Pool, or Wildcat Vacuum Devonian, MID
15. Elevation (Show whether DF, RT, GR, etc.) 39.9 DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER Additional Perfs to Devonian Zone <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Propose to Perf Devonian interval 11,490' to 11,504' on 4/08/88. MIRU PU. ND WH. NU Hydrill BOP. POH w/tbg & submersible pump spooling cable. RU Bell & RIH w/4" csg gun & perf w/l JSPF f/11,490-11,504' f/GR/N log dated 7/08/63 Lane Wells. PU & RIH w/pkr & 2-7/8" WS & set @ ±11,000 Acdz Devonian perfs w/1000 gal 15% NEHE HCL & flush w/PW to top perf. SI f/l hr & swab test to test tank. POH w/pkr & LD 2-7/8" WS. RIH w/repared sub pump & prod tbg to same depth while testing tbg above the slips. ND BOP. NU WH. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Services Supv. DATE 4/08/88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE  DATE APR 11 1988

CONDITIONS OF APPROVAL, IF ANY: