NO. OF COPIES RECI	EIVED		
DISTRIBUTIO			
SANTA FE			
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LAND OFFICE			
TRANSPORTER	OIL		_
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C -104
٢	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
}	u.s.g.s.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	15
-	LAND OFFICE	AUTHURIZATION TO TRAI	ASPORT OIL AND NATORAL OF	
-				
	TRANSPORTER GAS			
Γ	OPERATOR			
<b>1</b> .	PRORATION OFFICE			
_	Cperator ARCO Oil and Gas			
	Division of Atla	ntic Richfield Company		
	Address P. O. Box 1710,	Hobbs, New Mexico 88240		
ŀ	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Change in Operato	r Name
	<b>=</b>	Oil Dry Gas	effective: 4-1-7	9
	Recompletion	Casinghead Gas Condens	sate	
L	Change in Ownership	Gazardina and Property of the Control of the Contro		
,	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND I	LEASE		Kind of Lease
Ī	Lease Name	Well No. Pool Nam	ne, Including Formation	State, Federal or Fee State
1	Jea 4011 Sta	le //ac	cum perman "ul	Sidie, redetal of ree State
İ	Location	0		, ) 4
1	N 3:	30 Feet From The South Line	and 1650 Feet From T	he West
	Unit Letter;;	Peet From The 17/10/10/10		-
	<b>Q</b>	mahin 185 Ronge 3	SE, NMPM,	Sea County
l	Line of Section , Tow	mahip / 8 O Hange O		
		are are as a second at CA	8	
ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Appress (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of Cil	Condensute	10 Kg 1510 M	Mand Jelan
	Johas / lw///eru	co repense a.	Address (Give address to which approv	ed come of the form is to be sent!
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give daaress to water approv	et copy of this joined to do want,
	hone			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
	give location of tanks.	1 1	no	
	<u> </u>	<u> </u>	7. 7	
		to the form one asher lance or again	give commingling order number:	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number	
	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
		Cil Well Gas Well		Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completic	on - (X)   Gas Well   Gas Well		Plug Back Same Restv. Diff. Restv.
	Designate Type of Completic	Cil Well Gas Well	New Well Workover Deepen	
	Designate Type of Completic  Date Spudded  No Change	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	
	Designate Type of Completic	on - (X)   Gas Well   Gas Well	New Well Workover Deepen	P.B.T.D.
	Designate Type of Completic  Date Spudded  No Change	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
	Designate Type of Completic  Date Spudded  No Change	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
	Designate Type of Completic  Date Spudded  No Change	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic  Date Spudded  No Change	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completic  Date Spudded  No Change	Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	P.B.T.D. Tubing Depth
	Designate Type of Completic  Date Spudded  No Change  Perforations	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completic  Date Spudded  No Change  Perforations	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completic  Date Spudded  No Change  Perforations	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
	Designate Type of Completic  Date Spudded  No Change  Perforations	Date Compi. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD	P.B.T.D.  Tubing Depth  Depth Casing Shoe
IV.	Designate Type of Completic Date Spudded No Change Paol Perforations HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
IV.	Designate Type of Completic Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST F	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil opth or be for full 24 hours)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow-
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IV.	COMPLETION DATA  Designate Type of Completic Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
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IV.	Designate Type of Completic Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the second pressure)	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size
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IV.	COMPLETION DATA  Designate Type of Completic Date Spudded No Change Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de  Date of Test  Tubing Pressure  Oil-Bbis.	New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fiter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pump of the pump of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the pump of total volume of load oil pth or be for full 24 hours)  Water-Bbls.	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allow- t, etc.)  Choke Size  Gas-MCF
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v.	COMPLETION DATA  Designate Type of Completic Date Spudded No Change  Pool  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL  Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowate, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
v.	COMPLETION DATA  Designate Type of Completic Date Spudded No Change Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AND CASING & TUBING SIZE  OR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure  Oil-Bbis.  Length of Test  Tubing Pressure	Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  fter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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v.	COMPLETION DATA  Designate Type of Completic Date Spudded No Change  Paol  Perforations  HOLE SIZE  TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks No Change Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	Date Compl. Ready to Prod.    Date Compl. Ready to Prod.	Total Depth  Total Depth  Top Oil/Gas Pay  CEMENTING RECORD  DEPTH SET  DEPTH SET  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure  OIL CONSERVA	P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  and must be equal to or exceed top allowit, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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Shewar V.K.	cho			
(Signature)				
District Prod. & Drlg.	Supt.			
(Title)				

3-9-79 (Date) This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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