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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC Hobbs  
cc: Regional Office  
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HOBBS OFFICE 8-163 C.  
Supersedes Old  
C-102 and 5203  
Effect 1-1-66  
APR 14 11 24 AM '66

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-7723

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sinclair Oil & Gas Company	8. Farm or Lease Name State Lea 4011 State
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER N 1650 FEET FROM THE West LINE AND 330 FEET FROM THE South LINE, SECTION 8 TOWNSHIP 18S RANGE 35E N.M.P.M.	10. Field and Pool, or Wildcat No. Vacuum Devonian
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARY REPAIRS <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 3-2-66 Pulled 8700' 2-3/8" OD tubing from Vacuum Abo. Pulled 6100' 2-3/8" tubing from Devonian to found tubing parted. Ran overshot caught fish @ 5340'. Released tubing @ receptacle 3-25-66 @ 11,400'. Pulled tubing and seal assembly. Ran 2-3/8" tubing and seals assembly and latched into receptacle @ 11,440', could not unlatch from Model D.
  - 3-26-66 Ran PSI plug to landing nipple @ 11,464'. Tested plug to 2000#. Tested O.K. Spotted 8 sks. sand 11,405-11,440'. Set C.I. Retainer @ 8735'.
  - 3-27-66 Ran 2-3/8" tubing to Model K @ 8735'. Tested tubing to 3500#. Tested O.K. Displaced to 60 bbl. condensate w/42 gal. N44 Chemical into Abo perms. 8758-8785' 3 BPM 2900#.
  - 3-28-66 Displaced 500 gals. acid @ 3000# @ 5 BPM. Squeezed Abo perms. w/100 sks. Incor Cement plus .8% of 1% Halad 9, slurry wt. 14.8#. Communication established w/annulus w/70 sks. below packer & 3500# on tubing. Pressure bled back to 1100# and held. Reversed 35 bbl. water capacity of tubing found no cement. Tested perforations 8758-8785', would not hold.
  - 3-29-66 Set Cast Iron Retainer @ 8690'. Ran 2-3/8" tubing to ret., pumped 20 bbl. into formation below ret. @ 8690 and ret. 8735' @ 600# pressure rose to 3500#. Bled off 200# in 20 min. Pressured to 5000#, could not pump in. Released pressure and build pressure back to 5000#. Could not pump in. WOC 24 hrs. Press. tested for 30 mins. OK.
  - 4-2-66 Drilled out retainers @ 8690' and 8735' and washed to 11,870'.

(Continued on attached Sheet)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Superintendent DATE 4-14-66

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

COND. OF APPROVAL, IF ANY: