## NEW MEXICO OIL CONSERVATION COMMISSION

## SOUTHEAST NEW MEXICO PACKER LEAKAGE .EST

Cocation   Unit   Sec   6   Top   18.5   Rise   35.8   County   Lea	perator		1 & Gas Company	Leas	State Lea 4011	<u> </u>	1 '	iell io. 1
Name of Reservoir or Pool   Coll or Gas)   Flow, Art List   (Tog or Cag)   1"   Concer   Devonian   Coll   Art List   Tog.   1"   Tog.   1"   Concer   Devonian   Coll   Flow   Tog.   8/54"		1	1	18 8	35		County	Loa
Deport   D		Name of Rese	rvoir or Pool	1	l.	1		Choke Siz
Devonian   Cil   Flow   Tbg.   8/64"								1 <sup>n</sup>
FLON TEST NO. 1  Soth sones shut-in at (hour, date): 10:45 A.M. 3-23-54  Vell opened at (hour, date): 10:10 A.M. 3-24-54  Completion Completion  Completion Completion  Completion Completion  X  Pressure at beginning of test. 180 900  Stabilized? (Tes or No). 7es Tes  Maxisum pressure during test. 180 850  Pressure at conclusion of test. 180 850  Pressure change during test (Maxisum minus Minisum). 0 0  As pressure change an increase or a decrease? Notal Time On Production  Puring Test: 30.2 bbls; Grav. 46 ; During Test 3.468 MSF; COR Illas:1  Lemarks Results of test indicate that the packer is separating these two somes properly.  Mell opened at (hour, date): 6:30 P.M. 3-24-64  PLOW TEST NO. 2  FILM TEST NO. 2  Completion Completion  PLOW TEST NO. 2  Completion Completion  Minimum pressure during test. 200 890  Results of test indicate that the packer is separating these two somes properly.  The secure at beginning of test. 200 890  Indians pressure during test. 50 890  Results of test indicate that the packer is separating these two somes properly.  Completion Completion  Plow TEST NO. 2  Completion Completion  Completion Completion  Completion Completion  Plow Test No. 2  Completion Completion  Completion Completion  Completion Completion  Completion Completion  Plow Test No. 2  Completion Completion  Com	OWer	Devonian		011	Flow	1	bg.	8/64"
both zones shut-in at (hour, date): 10:45 A.M. 3-23-64 Upper Completion reliable opened at (hour, date): 10:10 A.M. 3-24-64 Completion Completion dicate by (X) the zone producing. X  Tressure at beginning of test. 180 900  Aximum pressure during test. 180 850  Aximum pressure change during test. 12:10 A.M. 3-24-64 Production 2 Are.  Aximum pressure change an increase or a decrease? 180 Experimental test of test indicate that the packer is separating these two somes properly.  FLOW TEST NO. 2  Aximum pressure during test. 180 Experimental test of test indicate that the packer is separating these two somes properly.  FLOW TEST NO. 2  Aximum pressure during test. 180 Experimental test of test indicate that the packer is separating these two somes properly.  FLOW TEST NO. 2  Aximum pressure during test. 180 Experimental test 180 Experimental 190 Experimental	Ompi	· · · · · · · · · · · · · · · · · · ·		PT OU THEOR	100 1	<u> </u>	······	<u> </u>
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