

| | |
|---------------------------|-----|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL |
| | GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | |
|--|----------------------|---|----------------------|
| Name of Company Sinclair Oil & Gas Company | | Address 520 E Broadway, Hobbs, New Mexico | |
| Lease State Lea 1011 | Well No. 1 | Unit Letter N | Section 8 |
| Date Work Performed see below | | Pool Wildcat (Devonian Zone) | County Lea |
| Township 18S | | Range 3E | |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Perforation, treatment, and Well Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

7-9-63 12000'-total depth drilled. Set 12000' of 7" OD Csg @ 12000' (3596' 26# 8-95, 2100' 26# N-80, 6004' 23# N-80) w/DV tool @ 7800'. Cemented 7" OD csg f/12000' to 7800' w/1500 sks trinity inferno w/2% gal (cement circulated thru tool & cement survey indicated top of cement at 7800'). Cemented thru DV tool w/1100 sks trinity light weight. Temperature survey indicated top of cement at 2650' fr surface. WOC. Completed at 1:30 AM 7-9-63.

7-10-63 Drilled out DV tool & cement to 11900'. Tested csg w/1500 lbs for 30 mins before & after drig out-tested OK. Cement set 24 hrs prior to drig out. Perforated 7" csg 11552-86 & 11506-28 w/56 holes.

7-12-63. 11900' PBTB-set Baker Model D Production packer at 11140. Ran 2-3/8" OD Tbg to 11473. Treated perms w/2500 gals acid using 100 ball sealers. Max Press 5100, Min Press 3000, inj rate 3 BPM. Opened well & flowed 92 bbls lead oil & 60 bbls acid water in 3 hrs. ON POTENTIAL TEST-ending 9:00 PM 7-12-63, flowed 150 bbls new 50.5 gravity oil & no water in 5 hrs thru 8/64" choke. TP 900#, GP-Packer, for a 24 hr calculated potential of 720 bbls. GOR 34 to 1. Completed as an oil well at top allowable of 210 bbls oil per day.

| | | |
|------------------------------------|----------------------------|--|
| Witnessed by W.L. Sisson | Position Foreman | Company Sinclair Oil & Gas Company |
|------------------------------------|----------------------------|--|

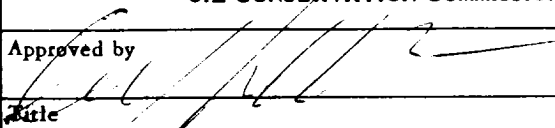
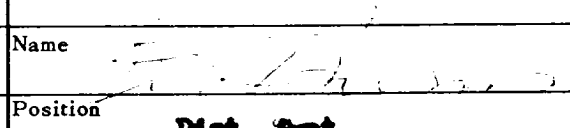
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev. | T D | P B T D | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | |
| Perforated Interval(s) | | | | |
| Open Hole Interval | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|---|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by  | | Name  | |
| Title Dist. Supt. | | Position Dist. Supt. | |
| Date 7-12-63 | | Company Sinclair Oil & Gas Company | |