

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Free ☐
5. State Oil & Gas Lease No.	
B-936	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - FORM O-101 FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Exxon Corporation		7
3. Address of Operator		9. Well No.
P. O. Box 1600, Midland, Texas 79702		Vacuum ABO Reef
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>994</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM <u>2302</u>		
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3982 DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Repair water flow and perf., acid wash.</u> ☐	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled production equipment.
2. Set BP at 2100', w/50# 20-40 sand on plug. Set pkr at 2000'.
3. Perf 4½" csg at 1900' w/2 shots, set retainer at 1828', cmt w/250 sx CL "C" w/2% Bentonite, plus 50 sx Class "C". Drill cmt to 1935', pressured up on csg, perf to wtr at 1½ BPM. Set retainer at 1825', cmt w/600 sx Class "C" NEAT. Drill cmt retainer at 1825' and cmt to 1900', Tested perf w/1000#, pumped in for AT IBPM, set retainer at 1838'. Cmt w/200 sx CL "C" w/3# CACL3. Drilled retainer at 1838' and cmt to 1970. Test perf at 1900' w/1000# - held o.k.
4. Run CNL-CCL-GR log 8655-8455.
5. Perf 4½" csg w/8578-8346-Total 83 shots.
6. Acidize perf 8655-8346 w/5000 gals NE 15% HCL acid.
7. Place well on pump, produced 31 BO, plus 3 BW.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. F. L...</u>	TITLE <u>Sr. Admin.</u>	DATE <u>7-8-80</u>
APPROVED BY <u>Jerry...</u>	TITLE <u>...</u>	DATE <u>...</u>