

SUPPLEMENTAL WELL INFORMATION

NAME OF WELL AND NUMBER New Mexico State "BO" Well #7

POOL COMPLETED IN Undesignated (Vacuum Abo Reef)

PERFORATED INTERVAL 8343,8351,8382,8394,8408,8422,8435,8455,8463,8511,8530,8544

STIMULATIONS: (continued) above perf. (see front page) 5 gals every 10 minutes for 2 hours. Acidized perforation with 12,000 gals N.E.L.F. loss acid with an injection rate of 2.2 BPM. Max. press. 6700#. Min. press. 4500#. Wash by Dowell. Spotted 15% acid of perf. 8343,8351,8382,8394,8408,8422,8435,8455,8463,8511,8530,8544. Moved acid across above perf. 5 gals every 10 minutes for 2 hours. Acidized perf. with 12,000 gals of N.E.L.F. loss acid with 11 nylon balls at an average injection rate of 2 BPM. Max. press. 7000#. Final press. 4600#. Wash by Dowell.

POTENTIAL TEST

DATE	CHOKE SIZE	HOURS TESTED	BBLS/DAY		% OF BS&W	GAS MCF /DAY	GOR	TBG PR OR S P M	CSG PR OR L. STROKE	CORRECTED GRAVITY
			FLUID	OIL						
4-21-63	15/32	19	152	144	5	206	1430	75	Packer	38.4°

DRILL STEM TESTS

NO.	RESERVOIR	INTERVAL TESTED		PRESSURES			RECOVERY - FEET	RUN BY
		FROM	TO	I. SI.	F. FLOW.	F. SI.		
	None							

CORES: None

LOGS: Gamma Ray Acoustic-Welex-from 9000 to surface on 4-8-63.
Fracture Finder-Welex-from 9000 to 6000 on 4-8-63.
Caliper-Welex-from 9000 to 3400 on 4-8-63.

UNSUCCESSFUL COMPLETION ATTEMPTS: FROM ⁸⁹¹⁴8944 TO ⁸⁹²⁴8953 } with 1 shot per ft. by Lane Wells.
(SEE DAILY DRILLERS REPORTS FOR
SQUEEZES OR BRIDGES.)

A shot was made at each of the following depths:
8620,8633,8639,8649,8657,8665,8700,8713,8718,8738,8749 by Lane Well

Set Baker CI plug at 8875 with 1 sack cement on top.
Set Baker CI Plug at 8600 with 1 sack cement on top.