Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVAT	TION DIVISION
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P.O. Box 2088 Fe. New Mexico 87504-2088

WELL API NO.		,
	30-025-20194	

07504.0000			
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5. Indicate Type of Lease STATE FEE FEE		
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. B-1258-1		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name		
	New Mexico "AE" State		
1. Type of Well: OIL OAS WELL XX WELL OTHER			
2. Name of Operator	8. Well No.		
Texaco Exploration and Production Inc.	21		
3. Address of Operator	9. Pool name or Wildcat		
P.O. Box 730 Hobbs, New Mexico 88240	Vacuum Abo Reef		
4. Well Location			
Unit Letter _ E _ : 1980 Feet From The North Line and _ 6	I a a County		
Section 11 Township 18-S Range 34-E	NMPM Lea County		
Section 11 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4021 'KB			
Check Appropriate Box to Indicate Nature of Notice, I	Report, or Other Data		
	BSEQUENT REPORT OF:		
NOTICE OF INTENTION TO:	DSEQUENT HEL OIT OF		
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING		
TEMPORARILY ABANDON [] CHANGE PLANS [] COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING CASING TEST AND C	CEMENT JOB L		
OTHER: OTHER:	니		
	luding estimated date of starting any proposed		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, inc work) SEE RULE 1103.	,		
1). Notify NMOCD before plugging.			
2). MIRU pulling unit. Install BOP.	unal man		
 TIH w/shoe and 1 5/8" drill pipe. Clean out to 5090'. TOH w/drill pipe. 			
4). Load hole w/salt gel mud (10# brine with 25# of gel per Bbl).			
5). Set CIBF at 5085'. Cap w/35' (1 sx) of class "C" cmt.			
6). Set CIBP at 3530'. Cap w/35' of class "C" cmt.			
8). Run freepoint on 2 7/8" csg. Cut and pull.			
a at 1001 plug (27 sx class "C") below salt section from			
3030'-3130'.	(CONTINUED ON BACK)		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information after a set and an empty of the set and a set and a set and a set a set and a set a set and a set a s	Assistant pare12-16-91		
SIONATURE TITLE			
M.C. Duncan	TELEPHONE NO. 393-7191		
TYPE OR PRINT NAME M.C. DUITCALL			
(This space for State Use) (1.4) (1.4)			

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APTROVED BY -

- 10). Spot 100' plug (27 sx class "C") above salt section from 1760'-1860'.
- 11). Spot 100' plug (27 sx class "C") across 11 3/4" shoe from
 295'-395'.
- 12). Perforate squeeze hole at 40'. Pump class "C" cmt down 8 5/8" csg until circulated to surface through annulus. Estimate (20 sx).
- 13). Cut off wellhead. Install dry hole marker. Clean location.

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