

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1258-1	
7. Unit Agreement Name	
8. Farm or Lease Name	
New Mexico 'AE' St.	
9. Well No.	
21	
10. Field and Pool, or Wildcat	
Vacuum Abo Reef	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO Inc.

3. Address of Operator
P. O. Box 728, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECT ON 11 TOWNSHIP 18-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4020 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Perforate & Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled tubing and pump.
2. Perforated 2 7/8" casing w/ 1 JSPI @ 8845, 53, 58, 63, 76, 84 90, 8909, 27, 34, 37, 42, and 8944.
3. Ran RBP and set @ 8955, spotted 500 gals. 20% NEA across perforations from 8845-8944.
4. Acidized w/ 4000 gals. 20% NEA in 2/ 2000 gal. stages w/ 8 BS and 500 gals. treated water between stages. Flushed w/ 52 bbls. fresh water.
5. Pulled RBP set @ 8955, ran gas lift equipment, returned to production.
6. On 24 hour test, 9-11-73, flowed on gas lift, 147 BNO, 9 BLW, gravity 39.6, GOR 1872.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 9-12-73

APPROVED BY [Signature] TITLE Asst. Dist. Supt. DATE 9-12-73

CONDITIONS OF APPROVAL, IF ANY: