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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1258-1</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>New Mexico 'AE' St.</b>
9. Well No. <b>21</b>
10. Field and Pool, or Wildcat <b>Vacuum Abo Reef</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

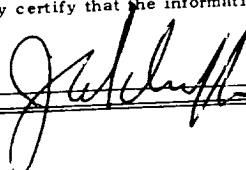
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>TEXACO Inc.</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>E</b> <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>North</b> LINE, SECTION <b>11</b> TOWNSHIP <b>18-S</b> RANGE <b>34-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>4020 DF</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <b>Perforate &amp; Acidize</b> <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull tubing and pump.
2. Perforate 2 7/8" Casing w/ 1 JSPI @ 8845, 53, 58, 63, 76, 84, 90, 8909, 27, 34, 37, 42 and 8944.
3. Set RBP @ 8955 and spot acid across new perforations.
4. Acidize perforations from 8845-8944 w/ 4000 gals. 20% NEA in two stages w/ 6 ball sealers between stages Flush w/ 50 bbls. treated fresh water.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u></u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>8-28-73</u>
APPROVED BY <u>Joe D. Ramey</u> <u>Dist. L. Supv.</u>	TITLE _____	DATE <u>AUG 29 1973</u>
CONDITIONS OF APPROVAL, IF ANY:		