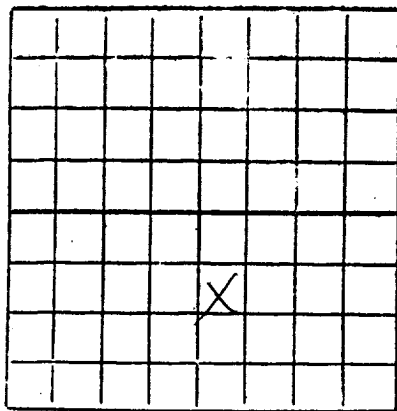


# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD MAY 3 AM 6 50



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Marlo Drilling Co.

(Company or Operator)

Mobil State

(Lease)

Well No. 2, in NW 1/4 of SE 1/4 of Sec. 6, T. 18S, R. 34E, NMPM.

Vacuum Queen

Pool,

Lea

County.

Well is 2310 feet from East line and 1650 feet from South line of Section 6. If State Land the Oil and Gas Lease No. is OG 4767

Drilling Commenced 3-26, 1963 Drilling was Completed 4-5, 1963

Name of Drilling Contractor Marlo Drilling Company

Address Box 352, Midland, Texas

Elevation above sea level at Top of Tubing Head 4248 (GL)

The information given is to be kept confidential until

Not Confidential

### OIL SANDS OR ZONES

No. 1, from 4166 to 4183 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	24#	New	326				Surface
4-1/2	11.6	New	4263			4180-4181-4182	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	326 (GL)		BJ	Cement circulated	
7-7/8	4-1/2	4263 (GL)	75 Sax Reg	- 75 Sax Diamix BJ		
	2-3/8	tbg @ 4181				

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized w/ 1000 gal Reg 15% Acid. Swabbed load & Swabbed dry.

Fracture treated with 25,500 gallons oil containing 1# Adomite/1000 gal @ 19.9 BPM. Max Pres 4900 PSI, Min Pres 3800 PSI.

Result of Production Stimulation On test, well flowed at a rate of 26 bbls oil, no water per day thru 16/64" choke.

Depth Cleaned Out