(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendary month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

			Hobbs, New Mexico 5-2-63
WE ARE	HEREBY I	REOUEST	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
Marlo Drilling Co.			Mobil State , Well No. 2 , in NW 1/2 SE 1/4,
(Company or Operator)			(Lesse)
J	Se	.c6	T 18S , R 34E , NMPM., Vacuum Queen Pool
			County. Date Spudded 3-26-63 Date Drilling Completed 4-5-63
Please indicate location:		location:	Elevation 4082 (GL) Total Depth 4268 PBTD 4248 (GL)
D	CB	A	Top Oil/Gas Pay 4180 Name of Prod. Form. Queen
	- 1		PRODUCING INTERVAL -
E	F G	77	Perforations 4180-4182 (7 holes 1 ft) (GL)
-	F G	H	Open Hole Depth Casing Shoe 4263 Depth Tubing 4181
			OIL WELL TEST -
L	KJ	I	
	0		Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size
M	N O	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
	İ		load oil used): 26 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size 16/6
			GAS WELL TEST -
	· · · · · · · · · · · · · · · · · · ·		Natural Prod. Test: MCF/Day; Hours flowedChoke Size
Tubing ,Ca	sing and Ces	enting Reco	Method of Testing (pitot, back pressure, etc.):
Size	Feet	Sax	
0 5 10	001		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
8-5/8	326	275	Choke SizeMethod of Testing:
4-1/2	4263	75 Reg	
4-1/2	4203	75 Dia	$\frac{m1X}{1}$ sand), Oil Frac 25500 gals $\frac{w}{1}$ Ademite/1000 gal down asc
2-3/8	4181	1	Casing Press. 3800 Press. oil run to tanks 4-30-63
2-3/6	4101		Oil Transporter The Permian Corporation
)			Gas Transporter
Remarks:			
••••••••		***********	

I herel	by certify th	nat the info	rmation given above is true and complete to the best of my knowledge
pproved	************		19 Marlo Drilling Co.
			(Company or Operator)
O	L CONSE	RVATION	COMMISSION By:
. /	2 2 7		(Signature) C. W. Irainer
γ. /			Title Agent
iela			Send Communications regarding well to:
	<i></i>	••••••••••	Name Marlo Drilling Co.
		•	Address Box 352, Midland, Texas

C. W. TRAINER

P. O. BOX 2222

PHONE EX 7-1518

205 NORTH LINAM STREET

1983 MAY 3 AM 6 49

HOBBS, NEW MEXICO

May 2, 1963

MARLO DRILLING COMPANY

MOBIL STATE #2

DEVIATION RECORD

325	3/40	3415 '	l°
1573 '	1°	3780 '	1/20
2769'	1/40	4210*	1 1/40

I certify that this is a true and correct tabulation of the deviation tests and depths we recorded on the Mobil State #2 for Marlo Drilling Company.

C. W. Trainer

Agent

STATE OF NEW MEXICO)

COUNTY OF LEA)

The foregoing instrument was acknowledged before me this 2nd day of May, 1963, by C. W. TRAINER.

Notary Public

My Commission Expires: January 23, 1967