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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule, 1106)

Name of Company <b>Marlo Drilling Company</b>		Address <b>P. O. Box 5352 Midland, Texas</b>	
Lease <b>Mobil State</b>	Well No. <b>2</b>	Unit Letter <b>J</b>	Section <b>6</b>
Date Work Performed <b>3-27-63</b>		Pool <b>Vacuum Queen</b>	County <b>Lea</b>
Township <b>18-South</b>		Range <b>34-East</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded hole 3-26-63 and drilled 12 1/4" hole to 326'. Ran and set 326' 8 5/8" casing at 326' (GL). Cemented with 275 sx regular 2% calcium chloride. Cement circulated. Job complete A 12:45 pm 3-27-63. WOC 18 hours. Drilled plug and tested with 800# 30 mins. Held OK. Drilled 7 7/8' hole to TD 4268'. Ran 132 jts. 4263' of new 4 1/2" OD 11.6#, J-55, RT LT&C casing set at 4263' (GL). Cemented with 75 sx. regular neat plus 75 sx. Diamix plus 1/10 of 1% D-16 (Friction reducer). Top of Cement by Temperature Survey - 3600'. WOC 336 hours. Tested with 2000# for 30 mins. and held OK. Perforated 7 holes at 4180', 7 holes at 4181' and 6 holes at 4182'. Acidized with 1000 gal 15% regular acid. Swabbed 26 barrels water and acid residue and swabbed dry. Frac treated with 25,500 gals. lease and refined oil containing 1# Adomite per 1000 gals. at 19.9 BPM. Max. Pres. 4900 psi, Min. Pres. 3800 psi. Started to back flow well and well kicked off. After recovering load, well flowed at a 24 hour rate of 26 bbls. oil, no BS&W thru 16/64" choke.

Witnessed by <b>Glenn Stach</b>	Position <b>Pumper</b>	Company <b>C. W. TRAINER</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

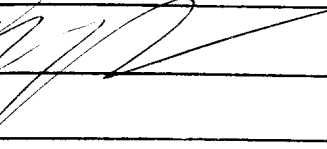
ORIGINAL WELL DATA				
D F Elev.	TD	PBTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>C. W. Trainer</b>
Title <b>Agent</b>	Position <b>C. W. Trainer</b>
Date	Company <b>Marlo Drilling Company</b>