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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company

**J. J. Travis**

Address

**Box 873, Midland, Texas**

Lease

**New Mexico State Lse. #E 5014**

Well No.

**1**

Unit Letter

**K**

Section

**6**

Township

**18S**

Range

**34E**

Date Work Performed

**See Below**

Pool

**Vacuum Queen**

County

**Lea**

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations

☐ Casing Test and Cement Job

☒ Other (Explain): **Completion**

☐ Plugging

☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Nov. 10, 1962, spudded. Drilled 17" hole to 333'; set 13 3/8" 61# surface casing #324; cemented with 325 sacks 2% Calcium Chloride. Drilled 11" hole, set 8 5/8" mud string at 1735'. Drilled 8" hole to 4226 total depth, set 4 1/2" casing, 10.5#, at 4226 (12-7-62) with 100 sacks Encor, 2% Gel and 50 sacks Encor Neat. Tested Casing to 2000 PSI, held OK. Recovered mud string. Perforated 4165-90 with 2 shots per ft. Frac with 500 gals mud acid, 20,000 gallons lease crude, 40,000# sand, maximum pressure 4000#, injection rate 24.5 barrels per Min. New Oil 12-14-62. GOR 196.

Additional Information - 12-29-62

13 3/8" Surface Casing-cement circulated. Waiting time on cement 24 hours. Surface casing tested with pump - 1000 lbs for 30 minutes. Production string - 4 1/2" casing. Plug down 2:12 PM 12-7-62. Waiting time on cement - 48 hours. Casing tested with pump - 2000 lbs. Held OK. Rotary tools 0' - 1735'.

RECEIVED

DEC 17 1962

O. C. C.  
ARTESIA, OFFICE

Witnessed by

**John L. Oliver**

Position

**Engineer**

Company

**J. J. Travis**

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

**Operator**

Title

Position

**J. J. Travis**

Date

Company

1.  $\alpha_1, \alpha_2, \alpha_3, \alpha_4$

2.  $\beta_1, \beta_2, \beta_3, \beta_4$

3.  $\gamma_1, \gamma_2, \gamma_3, \gamma_4$

4.  $\delta_1, \delta_2$

5.  $\epsilon_1, \epsilon_2, \epsilon_3, \epsilon_4$

6.  $\zeta_1, \zeta_2$

7.  $\eta_1, \eta_2, \eta_3$

8.  $\theta_1, \theta_2, \theta_3, \theta_4$

9.  $\iota_1, \iota_2$

10.  $\kappa_1, \kappa_2$