

HOBBS OFFICE O.G.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

DEC 9 11 45 AM '65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. State - B-1258-1	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NONE
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name State N. M. "AE"
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico	9. Well No. 15
4. Location of Well UNIT LETTER G, 1980 FEET FROM THE East LINE AND 1980 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 18-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4012' (D. F.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to do the following remedial work on subject well:

1. Pull pump equipment.
2. Perforate 2 7/8" O. D. Casing with one jet shot at 8529', 8541', 8552', 8556', 8561', 8575', 8591', 8610', 8648', 8661', and 8675'. Set bridge plug at 8800', and dump sand on top of plug.
3. Acidize with 2200 gallons of 15% NE acid in 11 - 200 gallon stages with ball sealers between stages. Pump 20 BBLS lease crude and follow with 15,000 gallons 15% chemically retarded acid in 3 - 5000 gallon stages with ball sealers between stages, plus 5 BBLS lease crude between stages.
4. Swab well, recover load, Test, and place well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. E. Morgan TITLE Assistant to the District DATE December 8, 1965  
W. E. Morgan Superintendent  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: