

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (GIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-21-63
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., State of N. M. "AE", Well No. 15, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 11, T. 18-S., R. 34-E., NMPM, Vacuum (Abo Reef) Pool
Unit Letter
Lea

County. Date Spudded 9-9-63 Date Drilling Completed 10-13-63
Elevation 3999 (GR) Total Depth 9095 PSTD 9012

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 8747 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations 8747-48, 8883-84, 8900-01, 8910-11, 8940-41,
Open Hole None Depth 9048 Depth 8987-88
Casing Shoe Tubing None

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 179 bbls. oil, 20 bbls water in 24 hrs, 0 min. Size 24/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	355	350
8-5/8	3146	1650
2-7/8	9038	1600

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new
Press. -- Press. 50# oil run to tanks 10-14-63

Oil Transporter Texas New Mexico Pipeline Company

Gas Transporter To be connected later.

Remarks: Acidize perforations 8847-8988 with 6,000 gallons in 6 - 1000 stages with 2 ball sealers and 500 cubic feet of CO2 per bbl.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 22 1963, 19

TEXACO Inc.
(Company or Operator)

By: (Signature)

Title Asst. Dist. Supt.
Send Communications regarding well to:

Name J. G. Blevins, Jr.
Address P. O. Drawer 728, Hobbs, N. M.

OIL CONSERVATION COMMISSION

By: Title