|                 |            | <br> |
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| 011             | TRIBUTION  | <br> |
| BANTA FF        |            |      |
| PILE            |            | <br> |
| U.B. 6.1.       |            |      |
| LAND OFFICE     |            | <br> |
|                 | OIL        |      |
| TRAMSPORTER     | 444        | <br> |
| PROBATION OFFI  | c C        |      |
|                 |            |      |

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

| LAND OFFICE   | OIL        |          |                       | MISCELLANEOUS REPORTS ON WELLS                                      |                  |   |                        |                   |                     |           |                          |  |
|---|------------|----------|-----------------------|---|------------------|---|------------------------|-------------------|---------------------|-----------|--------------------------|--|
| PROPATION OFFIC   | 6          |          | (Submit               | (Submit to appropriate District Office as por Talemistion & 11 106) |                  |   |                        |                   |                     |           |                          |  |
| Address P.O. Drawer 728-Hobbs, New Mexico   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Lease<br>State of N   |            |          | W                     | ell No.<br>15   | 1                | Letter<br>G   | Section<br>11          | Township<br>18    |                     | Range     | 34-E                     |  |
| ate Work Perf   |            |          | Pool                  | Reef  |                  |   |                        | County<br>Lea     |                     |           |                          |  |
| Vacuum Abo Reef  THIS IS A REPORT OF: (Check appropriate block)   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Beginning Drilling Operations Casing Test and Cement Job Other (Explain):   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Plugging Remedial Work  |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Detailed account of work done, nature and quantity of materials used, and results obtained.   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
|   | TD - 9095° |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
|   |            |          | 3146° of 8-           | -5/8" OD  | cas              | sing s  | et at                  | 3157 .            |                     |           |                          |  |
| Ran 9038' of 2-7/8" OD casing (6.5#-J-55) and set at 9048'. Cement with 500 sacks of Class "C" 8% Gel with friction reducing agent plus 800 sacks of Class "C" 8% Gel plus 300 sacks of Class "C" 4% Gel. Pump plug down with 400 gallons of acetic acid. Job complete 9:45 A.M. 10-13-63.  Tested 2-7/8" OD casing for 30 minutes with 1000 psi from 7:00 to 7:30 A.M. 10-14-63. Tested 2-7/8" OD casing for 30 minutes with 1000 psi from 7:00 to 7:30 A.M. 10-14-63. |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Tested 2-7/8" OD casing for 30 minutes with 1000 por 110  O.K. Drilled plug and retested for 30 minutes. Tested O.K. Job complete 10:00 A.M.  10-14-63.   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| Witnessed by  | <u> </u>   |          |                       | Position  |                  |   |                        | Company           |                     |           |                          |  |
|   | L. S. We   | bber     |                       |   |                  | on For  |                        |                   | TEXACO In           | iC.       |                          |  |
|   |            |          | FILL IN BEL           | OW FOR  | REME             | WELL  | DATA                   | EPORIS ON         | LX                  |           |                          |  |
| D F Elev.   |            | T D      |                       | PBTD  |                  |   |                        | Producing         | Interval            |           |                          |  |
| Tubing Diame  | ter        | 1        | Tubing Depth          |   |                  | Oil Stri  | ng Dian                | neter             | Oil Strin           | ing Depth |                          |  |
| Perforated Int  | erval(s)   |          | <u> </u>              |   |                  |   |                        |                   |                     |           |                          |  |
| Open Hole Int   | erval      |          |                       |   |                  | Produc  | Producing Formation(s) |                   |                     |           |                          |  |
|   |            | <u> </u> |                       | RESU  | LTS              | F WOR   | KOVER                  | 1                 |                     |           |                          |  |
| Test  | Date o     |          | Oil Production<br>BPD |   | Produ<br>4 C F F | oction<br>D   | Water                  | Production<br>BPD | GOR<br>Cubic feet/l | Вы        | Gas Well Potential MCFPD |  |
| Before<br>Workover  |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
| After<br>Workover   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |
|   |            |          |                       |   | I he<br>to ti    | I hereby certify that the information given above is true and complete to the best of my knowledge. |                        |                   |                     |           |                          |  |
| Approved by   |            |          |                       |   | Name             | Name J.G. Blevins, Jr.  |                        |                   |                     |           |                          |  |
| Pitle   |            |          |                       |   | Posi             | Position Assistant District Superintendent  |                        |                   |                     |           |                          |  |
| Date 2 2 1968 Co  |            |          |                       |   | Com              | Company TEXACO Inc.   |                        |                   |                     |           |                          |  |
|   |            |          |                       |   |                  |   |                        |                   |                     |           |                          |  |