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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Ene

## Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Form C-104 Revised 1-1-89

TO TRANSPORT OIL AND NATURAL GAS  TO TRANSPORT OIL AND NATURAL GAS  TO TRANSPORT OIL AND NATURAL GAS  Well API No. 30 025 20204  Well API No. 40 025 20204	DISTRICT II P.O. Drawer DD, Arlesia, NM 88210		Sai	nta Fe,	New Me	xico 8750	4-2088					
Post	DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410 I.	REQ	JEST FO	OR AL	LOWAB	LE AND A	UTHORIZ URAL GA	.5	DI No			
April	persion											
2. O. BOX 730	Address											
Causey in Transporter to Causey in Transporter to Causey in Transporter to Causey in Openius   Causey in Openius   Causey in Openius   Causey and Causey in Openius   Causey and Causey in Openius   Causey and Causey in Openius   Causey in Causey	P. O. Box 730 Hobbs, Nev	w Mexic	o 88240	)-2528	3	X Othe	e (Please expla	in)				
Dry Class   Contented   Dry Class   Dry	i i		Change in			EF	FECTIVE 6-	-1-91				
Continued of operating personation   Toxasco Producing Inc.   P. O. Box 730   Hobbs, New Mexico   68240-2528	Recompletion 577		=									
Additional of previous operators    DESCRIPTION OF WELL AND LEASE   12   VACUUM ABO REEF   STATE   12   VACUUM ABO REEF   STATE   13   VACUUM ABO REEF   STATE   14   VACUUM ABO REEF   STATE   STATE	Change in Operator give name					x 730	Hobbs, Nev	w Mexico	88240-25	28		
Lises Name   12   Post Priors The   12   State, Federal or Fee   543070	and address of previous operator			<u>.                                    </u>								
NEW MEXICO AE STATE  12 VACUUM ABO REEF  STATE  13 VACUUM ABO REEF  STATE  14 STATE  15 SACKS CEMENT  15 Line and SGO Feet From The WEST Line  Section 12 Township 185 Range 34E NOTPM, LEA COURTY  Section 12 Township 185 Range 34E NOTPM, LEA COURTY  SECTION OF TRANSPORTER OF OIL AND NATURAL CAS  NAME of Authorized Transporter of Oil or Producing or Producing or Producing of Producing or or Dy Day Address (Give address to whick approved copy of this form is to be seal)  SECTION OF DATA  Name of Authorized Transporter of Cainghead Gu or Dy Day Address (Give address to whick approved copy of this form is to be seal)  SECTION OF DATA  Name of Authorized Transporter of Cainghead Gu or Dy Day Address (Give address to whick approved copy of this form is to be seal)  SECTION OF DATA  Note of Authorized Transporter of Cainghead Gu or Dy Day Day Address (Give address to whick approved copy of this form is to be seal)  SECTION OF DATA  Note of Authorized Transporter of Cainghead Gu or Dy Day Day Day On Day Day On Day						ng Formation		Kind o			_	
Section 12 Township 185 Range 34E NMPM. LEA County  Section 12 Township 185 Range 34E NMPM. LEA County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  SHATL—Norm of Authorized Transporter of Gill or Cooleansas  SHATL—Norm of Dill or Cooleansas  SHATL—Norm of Authorized Transporter of Gill or Cooleansas  SHATL—Norm of Orthorized Transporter of Gill or Cooleansas  If well produces oil or liquids,  grin local or Gill orthorized Transporter of Gill orthorized Transporter			12	VACU	UM ABO	REEF		ISTAT	E	10.000		
Section   12   Township   185   Range STE   NOTES.	Location Unit LetterD	. 99	0	_ Feet Fr	om The NO	RTH Lin	e and660	Fo	et From The W	EST	Line	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Superior of Condensation of Authorized Transporter of Oil Part   Or Condensation   Or Day Gas   Address (Give address to which approved copy of this form is to be seen)	Section 12 Townshi	ip	185	Range	34E	, N	MPM,		LEA		County	
Name of Authorized Transporter of Caininghead Grades and the Company of the Compa	000202		ED VE V	TI AN	D NATI	RAL GAS				Shu	et Ir	
Name of Authorized Transported Consigned Gas or Dry Gas Address (Give address to which approved copy of this form is to be seat)  If well produces oil or liquides, preserved of Casing Part   Sec.   Twp.   Rge.   Is gas actually connected?   When 7    When 7   When 7   When 7   When 7    When 8   Twp.   Rge.   Is gas actually connected?   When 7    When 8   Twp   Rge.   Is gas actually connected?   When 7    When 8   Twp   Rge.   Is gas actually connected?   When 7    When 8   Twp   Rge.   Is gas actually connected?   When 7    When 9   Twp   Twp	III. DESIGNATION OF TRAN	SPUKI	oricodos	PERIO		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	e address to w	hich approved	copy of this form	a is to be see	선)	
Week produces of teak liquids,   Unit   See.   Tup   Rgs.   is gas actually connected?   When ?	SHUT-IN 7ex		NM	P,		Address (Gir	e address to w	hich approved	copy of this form	n is to be see	ul)	
Media produces oil or liquids,   Unit   Sec.   Tup   New York   Media production is committed to the production in committed with that from any other lease or pool, give committing order number:    If this production is committing of the production of the produc	Name of Authorized Transporter of Casin SHU	ghead Gas T=IN	TRYPCO Inc									
Designate Type of Completion - (X)  Date Spudded  Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Date Spudded  Depth Casing Depth  Depth Casing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rue To Task  Date of Test  Laugh of Test  Laugh of Test  Actual Prod. Tost - MCF/D  Laugh of Test  OIL - Bbls.  OIL - Bbls.  GAS WELL  Actual Prod. Tost - MCF/D  Laugh of Test  Tubing Pressure (Shus-in)  Tubing Pressure (Shus-in)  Date Approved  Date Approved  Date Approved  By  Title  Titl	give location of tanks.	1	Sec.	Twp.	<u>i</u>			When				
Designate Type of Completion - (X)  Date Compl. Ready to Prod.  Top Oil/Gas Psy  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task  Date of Test  Tubing Pressure  Casing Pressure  Chicke Size  GAS WELL  Actual Prod. During Test  Oil - Bibls.  GAS WELL  Actual Prod. Test - MCFD  Testing Method (pitor, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that his information gives above is true and complete to the best of my knowledge and belief.  Name Alloward  Title	If this production is commingled with that	from any	ther lease or	r pool, gi	ve comming	ling order num	loer:					
Date Speaded  Date Compl. Ready to Prod.  Top Gil/Gas Pay  Tubing Depth  Tubing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TOTAL AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Task  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I Inerby certify that the rules and regulations of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief.  Title  Signature  K. M. Miller  Div. Opers. Engr.  Title		<b>a</b> n	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top Oil/Cas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbls.  Gas. MCF  GAS WELL  Actual Prod. During Test  Oil - Bbls.  Oil - Bbls.  Condensate/MMCF  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Prissed Name  May 7. 1991  Signature  Title  Title  Title  Title		Date Co	mol Ready	to Prod.		Total Depth	<u> </u>	.1	P.B.T.D.			
Perforsations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Rus To Tank  Date of Test  Length of Test  Length of Test  Actual Prod. During Test  Oil - Bbis.  Gas-MCF  Gas WELL  Actual Prod. Test - MCFD  Length of Test  Length of Test  Length of Test  Oil - Bbis.  Condensate/MNCF  Gravity of Condensate  Casing Pressure  Cooke Size  OIL CONSERVATION DIVISION  Date Approved  By  Length of Test  Tubing Pressure (Shut-in)  Date Approved  By  Title  Title  Title	Date Spudded	Date Comp. Ready to 1102				0.1.0	D		This Death	D. 1		
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Gas-MCF  Gas WELL  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Water - Brisse (Shut-in)  Cooke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Title  Title  Title	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			lubing Depth			
HOLE SIZE  CASING & TURING SIZE  DEPTH SET  SROWS DETHEM  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Gas-MCF  Gravity of Condensate  Mater - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete vith and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Prized Name  May 7. 1991  915-688-4834	Perforations								Depth Casing	Shoe		
HOLE SIZE  CASING & TURING SIZE  DEPTH SET  SROWS DETHEM  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Choke Size  Choke Size  Choke Size  Gas-MCF  Gravity of Condensate  Mater - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complete vith and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Prized Name  May 7. 1991  915-688-4834			TURING	CAS	ING ANI	CEMENT	ING RECO	RD	_1			
OIL WELL  Test must be after recovery of total volume of total and mail to separate producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Actual Prod. During Test  Oil - Bbls.  Gas- MCF  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Printed Name  May 7, 1991  Date Approved  Title	HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
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Date First New Oil Run To Tank  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Size  Casing Pressure  Choke Size  Casing Pressure  Choke Size  Choke Siz	V. TEST DATA AND REQUI	EST FOR	( ALLUY fiolal volum	v ADLI ve of load	i oil and mu	si be equal to	or exceed top a	llowable for th	nis depth or be fo	r full 24 hou	ers.)	
Length of Test  Tubing Pressure  Cannal Frod. During Test  Oil - Bbls.  Oil - Bbls.  Gas-MCF  Gravity of Condensate  Actual Frod. Test - MCF/D  Length of Test  Actual Frod. Test - MCF/D  Tubing Pressure (Shut-in)  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Title  Title  Title  Title  Title  Title  Title	Date First New Oil Run To Tank					Producing l	viethod (Flow,	pump, gas lift,	eic.)			
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Oil CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Title  Title	Length of Test	Tubing	Tubing Pressure				Casing Pressure					
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Bbis. Condensate/MMCF  Gravity of Condensate  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title	Actual Prod. During Test	Oil - B	Oil - Bbls.				Water - Bbls.			Gas- MCF		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Length of Test  Both. Custeriate Name  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title												
Actual Prod. Test - MCF/D  Length of Test  Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  Printed Name  May 7, 1991  Casing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title			-2 Tr			Bbls, Cond	ensate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  K. M. Miller  Div. Opers. Engr.  Title  May 7, 1991  Tubing Pressure (Shut-in)  OIL CONSERVATION DIVISION  Date Approved  By  Title  Title  Title	Actual Prod. Test - MCF/D		Length of Test							Charle Size		
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Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.    Date Approved	the miles and re	oulations of	the Oil Cor	servation	1		OIL CC	NSER\	/ATION I	DIVISIO	ON	
Printed Name Title Title	This is have been complied with and that the information gives above					Da	Date Approved					
Printed Name Title Title	I.M. Willer					Ву	B. F.				<u> </u>	
May 7, 1991 915-688-4834	K. M. Miller Div. Opero. 21191					- 11	la.			. :		
Date Telephone 140.	May 7, 1991			5-688	-4834	.    111	I <b>⊎</b>					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.