NEW ME≚ICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office OWNich Form 25-104 was sent. The allowable will be assigned effective 7:90 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				(Place) (Date)
VE ARE	HERI	EBY RE	QUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:
TEXAC	CO Inc	<u></u>	State o	of New Mexico "AE" , Well No. 12 , in NW 1/4,
(Compan	y or Opei	rator)	(Lease) , T. 18-S , R. 34-E , NMPM., Vacuum Abo Reef Pool
-1-44	T addad			
Le	ea			County. Date Spudded 9-8-63 Date Drilling Completed 10-3-63
Please indicate location:				Elevation 3998 (DF) lotal bepth 0330 Fall
		,		Top Oil/Gas Pay 8679 Name of Prod. Form. Abo Reef
D	С	В	A	PRODUCING INTERVAL - 8777'-78', 8822'-23', 8857'-58', 8679'-80',
X		ļ		Perforations 8691'-92', 8702-03', 8715'-16', 8715'-52', 8764'-65'
E	F	G	H	Open Hole None Casing Shoe 8950 Tubing 8950
				OIL WELL TEST - Choke
L	K	J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
-				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
_M	N	0	P	Choke load oil used): 182 bbls, oil, 0 bbls water in 24 hrs, 0 min. Size 20/6
				GAS WELL TEST -
		<u> </u>	<u></u>	Natural Prod. Test: MCF/Day; Hours flowed Choke Size
			nting Recor	
Size	· 	Feet	SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
11-3	/4"	393_	350	Choke SizeMethod of Testing:
11-0	7-	- 555		Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
8-5	/8"	3245	1650	_ ,
2-7	//8 ' '	8939	1450	sand): See Remarks Casing Tubing Date first new Press Press. 325 oil run to tanks 10-7-63
				Oil Transporter Texas New Mexico Pipeline Co.
			į	1 aton
				tions from 8679' to 8858' With 9000 garrons of
Remark	<u>A</u> :A	idize	perfora	Gas Transporter To be connected later. tions from 8679' to 8858' with 9000 gallons of LSTNE in 9 stages ween stages plus 700 cubic feet of CO ₂ per barrel.
with	2 bal	l seal	ers beti	ween stages plus /ou cubic lost of out of the cubic lost of the cu
				1less to the best of my knowledge.
I h	ereby c	ertify th	at the info	ormation given above is true and complete to the best of my knowledge.
Approve	ed			, 19 TEXACO Inc. (Company or Operator)
••				(A) Michael -
	QIL (CONSE	RVATION	COMMISSION By: Signature)
/.	//	A		Assistant District Superintendent
Ву у	4/6	<u>/</u>		Title Send Communications regarding well to:
Title				Name J. G. Blevins, Jr.
_				P. O. Darrion 728-Hobbs New Mexico
-				P.O. Drawer 728-Hobbs, New Mexico