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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

1 )	OIL	A	MISCELLANEOUS REPORTS ON WELLS																		
PROPATION OF	FFICE	(Submit to	o appropriat <del>e</del>	District	Office	as per Com	mission Ru	i <b>.</b> 1106)													
Nume of Com	2007			Addres			· · · · · · · · · · · · · · · · · · ·	11. Ze													
Nume of Con	TEXACO In	c.		P.O.	Drawe		obbs, New	Mexic	0												
Lease State	of New Mexico		1 No. Unit L2	Letter D	Section 12	Township	L8-S	Range	34-E												
Date Work Po			County Lea																		
		THIS IS A	REPORT OF:	(Check	ppropria	te block)															
Beginni	ing Drilling Operatio	ns X Casing	g Test and Cen	ent Job	[	Other (E	xplain):	-													
Plugging Remedial Work																					
Detailed account of work done, nature and quantity of materials used, and results obtained.																					
TD - 3256' .																					
393' of 11-3/4" OD casing set at 383'.																					
Ran 3245' of 8-5/8" OD casing (24.0 lb - New) and set at 3255'. Cement with 1500 sacks of Class "C" 1:1 pozmix plus 150 sacks of Class "A" Plug at 3221'. Job complete 7:30 A.M. 9-14-63.																					
											Tested 8-5/8" OD casing for 30 minutes with 1500 psi from 5:00 to 5:30 A.M. 9-15-63.										
Tested O.K. Drilled plug and retested for 30 minutes from 6:30 to 7:00 A.M. 9-15-63.  Job complete 7:00 A.M. 9-15-63.																					
JOD CO	ompiere /:00 /	1. M. 3-13-03.																			
Witnessed by		1	Position	Pomor	Company																
	L. S. Webber								L. S. Webber Production Foreman TEXACO Inc.												
					FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA																
D F Elev.	T D		PBTD																		
L			1 2 2 2			Producing	Interval	Cor	mpletion Date												
Tubing Diam	eter	Tubing Depth		Oil Strie				Cor ing Dept													
		Tubing Depth		Oil Strie																	
Tubing Diam		Tubing Depth		Oil Strie																	
	terval(s)	Tubing Depth		Oil Stric	g Diame	ter															
Perforated In	terval(s)	Tubing Depth		Produci	g Diame	ter															
Perforated In	iterval(s)		RESULTS OF	Producii F WORK	g Diame	ter		ing Dept													
Perforated In Open Hole In Test	terval(s)	Oil Production		Producion F WORK	g Diame	ter ttion(s)	Oil Sta	ing Dept	h												
Perforated In	nterval(s)	Oil Production	RESULTS OF	Producion F WORK	g Diame	ation(s)	Oil Str	ing Dept	h  Gas Well Potential												
Perforated In Open Hole In Test Before	nterval(s)	Oil Production	RESULTS OF	Producion F WORK	g Diame	ation(s)	Oil Str	ing Dept	h  Gas Well Potential												
Perforated In Open Hole In Test Before Workover After	Date of Test	Oil Production	RESULTS OF	Producii F WORK	g Diame	retion(s)  Production PD	GO F Cubic feet	ing Dept	h  Gas Well Potential												
Perforated In Open Hole In Test Before Workover After	Date of Test	Oil Production BPD	RESULTS OF	Producii F WORK	g Diame	retion(s)  Production PD  Ty that the in my knowledge	GO F Cubic feet	ing Dept	Gas Well Potential MCFPD												
Perforated In Open Hole In Test Before Workover After Workover	Date of Test	Oil Production BPD	RESULTS OF	Producing F WORK Stion D	g Diame	Production PD	GOF Cubic feet	ing Dept	Gas Well Potential MCFPD  e is true and complete												
Perforated In Open Hole In Test Before Workover After Workover	Date of Test	Oil Production BPD	RESULTS OF	Producing F WORK Strion D I here to the Name Positi As Compa	g Diame	retron(s)  Production PD  Ty that the in my knowledge the Distri	GO F Cubic feet	ing Dept	Gas Well Potential MCFPD  e is true and complete												