

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AMENDED
WELL RECORD

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

HOBBS OFFICE O.C.C.	
Nov 15	3 43 PM '63

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLYDOB Oil Properties, Inc.
(Company or Operator)

State M

(Lease)

Well No. 3X, in NW 1/4 of NW 1/4, of Sec. 7, T. 18S, R. 34E, NMPM.

E. K. Queen

Pool, Lea

County.

Well is 853 feet from West line and 330 feet from North line

of Section 7. If State Land the Oil and Gas Lease No. is OG 2414

Drilling Commenced 10/5, 19.63 Drilling was Completed 10/17, 1963

Name of Drilling Contractor Cactus Drilling Company

Address Box 32, Midland, Texas

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from none to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	36	new	389	Baker			Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	389	200	pump & plug		cement circulated

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4255 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing junked, 19.
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1740	T. Devonian		T. Ojo Alamo			
T. Salt	1845	T. Silurian		T. Kirtland-Fruitland			
B. Salt	2970	T. Montoya		T. Farmington			
T. Yates	3125	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	4020	T. McKee		T. Menefee			
T. Queen	4268	T. Ellenburger		T. Point Lookout			
T. Grayburg		T. Gr. Wash		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abo		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210	210	Surface beds & caliche				
210	370	160	Sand & shale				
370	1120	750	Sand & shale				
1120	1460	340	Anhy, sand, shale				
1460	1740	280	Sand, shale				
1740	1845	105	Anhy & dolomite				
1845	2970	1125	Salt, Anhy				
2970	3560	590	Anhy, Dolomite, Shale, Salt				
3560	4255	695	Dolomite, sand & anhy				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11/13/63
(Date)

Company or OperatorDOB Oil Properties, Inc.
AddressBox 953, Midland, Texas
NameAgent
Position or Title