

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-20213

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No. B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
New Mexico "AE" State

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No. 18

2. Name of Operator
Texaco Exploration and Production Inc.

9. Pool name or Wildcat
Vacuum Abo Reef

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line
Section 11 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4004' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). TIH w/shoe and 1 5/8" drill pipe. Clean out to 8650'. TOH w/drill pipe.
- 4). By wireline, set CIBP at 8650'. Cap w/35' (1 sx) of class "C" cmt.
100' PLUG AT TOP OF GLORIFIED
- 5). Run freepoint on 2 7/8" csg.
- 6). Circulate hole w/salt gel mud (10# brine with 25# of gel per Bbl).
- 7). Set CIBP at 5030'. Cap w/35' of class "C" cmt.
- 8). Set CIBP at 3277'. Cap w/35' of class "C" cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 2-21-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 9). Cut and pull csg. Circulate hole with salt gel mud.
- 10). Spot 100' plug (27 sx class "C") below salt section from 3000'-3100'.
- 11). Spot 100' plug (27 sx class "C") above salt section from 1740'-1840'.
- 12). Spot 100' plug (27 sx class "C") across 11 3/4" shoe from 286'-386'.
- 13). Spot 10 sx plug at surface.
- 14). Cut off wellhead. Install dry hole marker. Clean location.

RECEIVED
FEB 24 1992
OCD HOBBS OFFICE