

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-20213

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No. B-1258-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Texaco Exploration and Production Inc.

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 11 Township 18-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4004' GL

7. Lease Name or Unit Agreement Name

New Mexico "AE" State

8. Well No.

18

9. Pool name or Wildcat
Vacuum Abo Reef

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1). Notify NMOCDD before plugging.
- 2). MIRU pulling unit. Install BOP.
- 3). TIH w/shoe and 1 5/8" drill pipe. Clean out to 8650'. TOH w/drill pipe.
- 4). By wireline, set CIBP at 8650'. Cap w/35' (1 sx) of class "C" cmt.
100' PLUG AT TOP OF CEMENT
- 5). Run freepoint on 2 7/8" csg.
- 6). Circulate hole w/salt gel mud (10# brine with 25# of gel per Bbl).
- 7). Set CIBP at 5030'. Cap w/35' of class "C" cmt.
- 8). Set CIBP at 3277'. Cap w/35' of class "C" cmt.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 2-21-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

- 9). Cut and pull csg. Circulate hole with salt gel mud.
- 10). Spot 100' plug (27 sx class "C") below salt section from 3000'-3100'.
- 11). Spot 100' plug (27 sx class "C") above salt section from 1740'-1840'.
- 12). Spot 100' plug (27 sx class "C") across 11 3/4" shoe from 286'-386'.
- 13). Spot 10 sx plug at surface.
- 14). Cut off wellhead. Install dry hole marker. Clean location.

RECEIVED
FEB 24 1992
OCD HOBBS OFFICE