NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE 0. C. C.

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Cf01 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit,

					Hobbs, New Mexico			N	November 4, 1963		
					(Place)			(Dat		
WE AR	E HERE	EBY R	EQUEST	ING AN ALLOWAR	LE FOR A W	ELL KN	OWN AS:				
1 I		nc. . or Or		State of NM "AE"	· · · · · · · · · · · · · · · · · · ·	Well No	18	inSE	'/4 N	W	
F	(company	Sec	11	т 18-S р	(Lease) 3/1-E NI	(D)(Va c uum Ab	o Reef		_	
Uni	t Letter	.,		, 1 , K.	, Nr	а гм. ,			•••••••	Pool	
Le	a	•••••		County. Date Spi	dded Sept. 2	<u>8, 1</u> 96 3	Date Drillin	ng Completed	Oct. 20	6, 1963	
F	Please ind	icate	location :	Elevation400	02' (GR.)	Total	Depth <u>9050</u>	tPBTD	PBTD9017*		
D	C	B	A	Top Oil/Gas Pay	<u>8856 t</u>	Name o	f Prod. Form	Abo Reef	·		
		U	A	PRODUCING INTERVAL	-						
				Perforations Se	e Remarks						
E	F X	G	H	Open HoleNo	one	Depth	shan 9050'	Depth	9050	t	
	•				·····	Casing	5106	Tubing			
L	K	J	I	OIL WELL TEST -						Choke	
				Natural Prod. Test	bbls.	oil,	bbl/s water	inhrs	, <u> </u>	• Size	
- <u>v</u> -			·	Test After Acid or	Fracture Treatm	ent (after	recovery of vo	lume of oil e	qual to vo	lume of	
M	N	0	Р	load oil used):	39 bbls.oil,	0	_bbls water in'	12 hrs, C) ^{Ch} min. Si	oke24/64"	
				GAS WELL TEST -			-			·· <u></u> ·	
	_										
	C			- Natural Prod. Test:							
Sire		nert Nert	nting Recor Sax	d Method of Testing (pitot, back pre	ssure, etc.):				
				Test After Acid or	Fracture Treatm	ent:	l	MCF/Day; Hours	s flowed		
11 3	<u>/4"</u> 3	251	30 0	Choke Size	_Method of Test	.ng:					
85,	/8" 32	661	1650	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks							
	(0)		- (sand): See Rem Casing Tu	arks bing Da	te first n	ew				
27,	/8' 90	1371	1600	Casing Tu Press. Pr	ess. 150 oi	l run to t	anksNOVE	mber 1, 1	963		
1				Oil Transporter	rexas-New M	exico Pi	ipe Line Co	moany			
				Gas Transporter	None (To be	connect	ted later)				
lemarks	Perfor	ate	2 7/8" c	aging with 1 je	t shot per	ft 8856	. 8857. 8	8881, 888	91, 891	21,	
3913 ' ,	89361,	896	31,8964	Acidize wit	h 6000 Gals	LST NEA	A in $6 - 10$)00 Gal st	ages.		
			· · · ·		· · ·			· · · · · · · · · · · · · · · · · · ·			
I he	reby certi	ify the		·							
* ne		uy ula	a die moi	mation given above , 19. COMMISSION	is true and com	piete to th	TEXACO The	nowledge.			
ipproved			••••••	, 19.	•••••	• > -	(Company or	Operator)	• • • • • • • • • • • • • • • • • • • •		
		VEED	VATION	001010551011	- //	12 M	adda.				
•		NSEK	VATION	COMMISSION	By: 4?		(Signat	ure) W.E	. Morga	n	
						ssistant	t to The Di	strict Su	perinte	ndent	
y: /						Title Assistant to The District Superintendent Send Communications regarding well to:					
ïtle	<u> </u>	•••••	•••••••••••••••••••••••••••••••••••••••	· · · · · · · · · · · · · · · · · · ·				_			
					Name.	W •	E. Morgan	·····			
				.	Addres	, Р. О.	. Box 728 -	Hobbs, N	ew Mexi		