

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20240
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1258

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name New Mexico "AE" State
2. Name of Operator Texaco Exploration and Production Inc.	8. Well No. 7
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Pool name or Wildcat Vacuum Abo Reef
4. Well Location Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>12</u> Township <u>18S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notified NMOCD. MIRU equipment. Starting date 8-26-91.
2. TIH w/shoe & 1 5/8" drillpipe; cleanout to 8900'.
3. TOH w/drillpipe, set CIBP @ 8750, capped w/35' of Class H cmt.
4. TIH w/drillpipe, circ hole w/salt gel mud, TOH w/drillpipe.
5. Set CIBP @ 5300', capped w/35' of Class H cmt, TOC @ 5265'.
6. Set CIBP @ 3275', capped w/35' of Class H cmt, TOC @ 3240'.
7. Set CIBP @ 2780', capped w/35' of Class H cmt, TOC @ 2745'.
8. Set CIBP @ 1925', capped w/35' of Class H cmt, TOC @ 1890'.
9. SET CIBP @ 330', capped w/35' of Class H cmt, TOC @ 295', dump surf plug of 10 sxs.
10. Cut wellhead, installed dry hole marker, cleaned location. Completion date 8-30-91.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 8-31-91
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS ENGINEER DATE 09/07/1991
CONDITIONS OF APPROVAL, IF ANY:

SEP 05 199

U.S.

RECORDS OFFICE