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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Ord
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1258
7. Unit Agreement Name
8. Farm or Lease Name New Mexico 'AE' State
9. Well No. 7
10. Field and Pool, or Wildcat Vacuum Abo Reef
12. County Lea

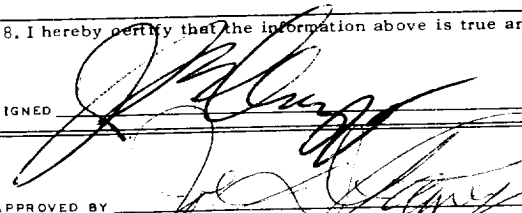
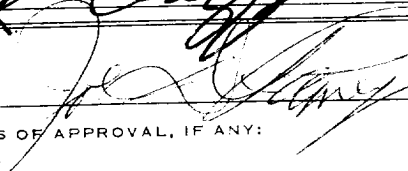
SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	
2. Name of Operator TEXACO Inc.	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 18-S RANGE 34-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3988' (DF)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> Shut off water <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The following work has been completed on subject well:
1. Pull rods and pump.
 2. Pump 50 bbls of lease crude containing 2 gals. of Hy Flo II.
 3. Pump 5 bbls of diesel oil containing 2 gals. of Hy Flo II.
 4. Pump 50 sx Class H cement mixed with diesel oil.
 5. Displace w/50 bbls lease oil.
 6. Swab, ran pump and rods. Pulled same.
 7. Squeezed 2-7/8" OD casing perforations 8851-8941' w/50 sx Class C cement.
 8. Drilled out cement in 2-7/8" OD casing 8794-8880'.
 9. Perforate 2-7/8" OD casing w/2 JSPI @8848, 8852, 8857, 8860, 8862 & 8864'.
 10. Acidize new perforations w/500 gals. LST NE Acid.
 11. Swab, test, return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE May 14, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 15 1970
CONDITIONS OF APPROVAL, IF ANY:		