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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 3106) '64

Name of Company <b>TEXACO Inc.</b>				Address <b>P. O. Box 728 - Hobbs, New Mexico</b>			
Lease / <b>State of New Mexico "AE"</b>	Well No. <b>7</b>	Unit Letter <b>N</b>	Section <b>12</b>	Township <b>18-S</b>	Range <b>34-E</b>		
Date Work Performed <b>June 19, 1964</b>	Pool <b>Vacuum Abo Reef</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

The following work has been completed on subject well as approved on Form C-102 by the New Mexico Oil Conservation Commission, dated June 15, 1964.

Acidize existing perforations from 8851' to 8941' with 3000 gallons chemically retarded acid in three 1000 gallon stages with 6 ball sealers between each stage. Swab well, Test, return well to production.

On 12 Hour Potential Test ending 7:00 P. M. June 18, 1964, well flowed thru 18/64" choke, 156 BO and no water.

GOR - 955

GRAVITY - 39.8

Witnessed by <b>L. S. Webber</b>	Position <b>Production Foreman</b>	Company <b>TEXACO Inc.</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

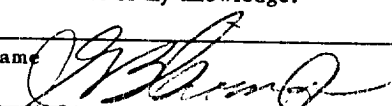
D F Elev. <b>3988'</b>	T D <b>9085'</b>	P B T D <b>8960'</b>	Producing Interval <b>8851' to 8941'</b>	Completion Date <b>Sept. 25, 1963</b>
Tubing Diameter <b>2 7/8"</b>	Tubing Depth <b>9085'</b>	Oil String Diameter <b>2 7/8"</b>	Oil String Depth <b>9085'</b>	
Perforated Interval(s) <b>8851' to 8941'</b>				
Open Hole Interval <b>NONE</b>		Producing Formation(s) <b>Abo Reef</b>		

#### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	5-14-64	68	63.5	NONE	934	- -
After Workover	6-18-64	156	148.9	NONE	955	- -

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position <b>J. G. Blevins, Jr. Assistant District Superintendent</b>
Date	Company <b>TEXACO Inc.</b>