NUMBER OF C	OPIES FICEIVED												
PILE NEW MEY							^	04660	V ( 5 . 60)		• . •	<b>***</b>	
U.E.G.S.							O OIL CONSERVATION COMMISSION FORM C-103						
TRANSPORTER OIL TRANSPORTER OIL TRANSPORTS ON WELLS												(110, 0 00)	
O HOITAROPH									as per Co		1 5 PI	נאי ו	
MOTARE 40			(200	ゾト	approp	riate i	Distric	t Office	as per Co	umission Ru	אור בּוּ	96)03	
Name of Con	np <b>any</b>			://-			Addre	ss					
TEXACO Inc.							P.O. Box 728, Hobbs, New Mexico						
Lease					Well No. Unit			Section	Township	>	Rar	nge	
State of N.M. "AE"  Date Work Performed Pool				<u> </u>	7		N	12	·	18S		34E	
				uum	Abo			County		Lea	ā.		
THIS IS A REPORT OF: (Check appropriate block)													
Beginni	Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):												
Plugging Remedial Work													
Detailed account of work done, nature and quantity of materials used, and tesults obtained.													
TD 9085'													
3262' of 9-5/8" O.D. casing out at 2075!													
3262' of 9-5/8" O.D. casing set at 3275'.													
Ran 9073' of 2-7/8" O.D. casing (6.41b - J-55) and set at 9085'. Cement with													
1300 sacks of Class "C" 8% Gel plus 250 sacks of Class "C" 4% Gel. Plug at 9079'.													
Pump plug down with 300 gallons of acetic acid. Job complete 11:00 A.M. 9-27-63.													
Tested 2-7/8" O.D. casing for 30 minutes with 1000 psi for 30 minutes from													
8:00 A.M. to 8:30 A.M. 9-28-63. Drilled plug and retested for 30 minutes. Tested OK.													
Job complete 9:30 A.M. 9-28-63.													
										•			
W:					<del></del>								
withessed by	Witnessed by L. S. Webber Position Prod. For							Company eman TEXACO Inc.					
	7		FILL IN BE					ODK DE	PODTS		TIIC.		
<del></del>			1,22 11, 52						PURIS U	NLY			
. ORIGINAL D.F. Elev. T.D PBTD							Producing Interval Completion Date						
										B		ompretion Date	
Tubing Diame	eter		Tubing Depth			С	il Strir	ng Diamet	er	Oil Stri	ng Dej	pth	
<del></del>													
Perforated Int	erval(s)												
Open Hole Interval Producing Formation(s)													
open more mi	CIVEI					٦	roduci	ng Format	ion(s)			1	
RESULTS OF WORKOVER													
_	Date of		Oil Production					·	<del></del>			T	
Test	Test		BPD	1.	Gas Pi MC	FPD	on		oduction PD	GOR Cubic feet/	Вы	Gas Well Potential MCFPD	
Before Workover					<del></del>				************			+	
	·												
After Workover													
				<u>i</u> _						<u> </u>			
OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.													
Approved by							Name						
UNIT							J.G. Blevins, Jr.						
							Position						
Date							Assistant District Superintendent						
Date Compan													
P '#							TEXACO Inc.						