

NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Midland, Texas
(Place)

March 18, 1963
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

TEXACO INC.

(Company or Operator)

State of New Mexico "AE"
(Lease)

Well No. 7, in N The well is

located 660 feet from the South line and 1980 feet from the

West line of Section 12, T -18-S, R -34-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Vacuum Abo Pool, Lea County

If State Land the Oil and Gas Lease is No. B-1258

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: Rotary

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. filed with State Geologist

Drilling Contractor Unknown at present

We intend to complete this well in the Abo Reef formation at an approximate depth of 8950 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
15"	11 3/4"	42 & 23.72	New	320'	300
10 5/8"	8 5/8"	32 & 24	New	3300'	1650 *
7 5/8"	2 7/8"	6.5	New	8950'	1550 **

*1500 sks 1:1 Pozmix Portland reg. cement mixture w/8% gel + 150 sks Portland

If changes in the above plans become advisable we will notify you immediately. Heat. **1300 sks Incor 8% gel +

250 sks Incor 4% gel.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.) Use friction reducer agent in 1st 500 sks 8% gel in order that turbulent flow might be obtained with this batch.

FORMATION TOPS EXPECTED
Anhydrite 1759' Seven Rivers 3285' San Andres
Salt 1844' Queen 4225' 5100'
Yates 3070' Penrose 4430' Abo Reef 8470'

Approved: _____, 19_____
Except as follows:

Sincerely yours,

TEXACO INC.
(Company or Operator)

By J. J. Velten

Position Division Civil Engineer
Send Communications regarding well to

Name J. H. Markley

Address P.O. Box 3109, Midland, Texas

Return this to back

into OIL CONSERVATION COMMISSION