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SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL		
THANS ON EN	GAS		
OPERATOR			
PRORATION OFFICE		L	

## .EW MEXICO OIL CONSERVATION COMMISSIO:

Form C-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C- Effective 1-1-65	
FILE	-	AND		
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS	
LAND OFFICE	_			
TRANSPORTER GAS	-1			
OPERATOR	-			
PRORATION OFFICE				
Operator				
El Paso Produ	cts Company			
Address				
P. O. Box 398	6, Odessa, Texas 79760			
Reason(s) for filing (Check proper ba	x)	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dry G	as		
Change in Ownership $\overline{X}$	Casinghead Gas Conde	ensate 🔲		
If change of ownership give name and address of previous owner	Trebol Drilling	Company, P. O. Box 3986	6, Odessa, Texas 79760	
DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including	Formation   Kind of Lec	ise Lease No	
Lease Name Lusk Deep Uni			ral XX Reex	
Location	Udak-octawi	Store rede		
Unit Letter M; 66	O Feet From The South Li	ine and <u>(()</u> Feet From	n The West	
tine of Section 19 T	ownship 19S Range	32E , NMPM, I	Lea Count	
Line of Section 19 T	ownship 195 Range	JZL , NMFM,	nea count	
NESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter of O	il or Condensate	Address (Gu : address to which app	roved copy of this form is to be sent)	
The Permian C		Box 3119, Midland,	Гехаs 79701	
Name of Authorized Transporter of C		Address (Gr. : address to which app		
Phillips Petr		Phillips Bldg., Odes	ssa, Texas 79760	
	Unit Sec. Twp. Rge.		Vhen	
If well produces oil or liquids, give location of tanks.	B 19 19S 32E	Yes	At Completion	
<del></del>				
f this production is commingled w COMPLETION DATA	with that from any other lease or pool	, give commin(ling order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Res	
Designate Type of Complet	ion — (X)			
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, AN	ID CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST I	FOR ALLOWARIE (Tax must be	after recovery of total volume of load o	il and must be squal to or exceed ton of	
TEST DATA AND REQUEST I	able for this d	lepth or be for full 24 hours)	and the state of t	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gqs - MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shr.t-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
Caran Cital Of Communication	•==		No.	
I hereby captify that the miles and	regulations of the Oil Conservation	APPROVED A	, 19	
Commission have been complied	with and that the information given		hood	
above is true and complete to the best of my knowledge and belief.		TYPLE		
				/
Standa	S. Conger		compliance with RULE 1104.	
_ word	· Or Congu-		pwable for a newly drilled or deepen panied by a tabulation of the deviati	
	ger-Production Foreman	tests taken on the well in acc	ordance with RULE 111.	
		All sections of this form m	nust be filled out completely for allo	
a	"itle)	able on new and recompleted	wells.	

January 1, 1971 (Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.