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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form: C-104) Ravised 7/1/57

REQUEST FOR (OIL) - (@##\$) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00.A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

				Midlane, Texas Feb. 24, 1964
			PO!!===	(Place) (Date)
			-	ING AN ALLOWABLE FOR A WELL KNOWN AS:
				• Lisk Deep Bait , Well No b , in SW 1/4 SW 1/4 (Lesse)
	М	iipaiiy Ur Oş	19	T 19-S R 32-E NMPM, Lusk Strawn Poo
U	mit Lett	, Sec l u r		Poo
		Lea		County. Date Spudded 12/16/63 Date Drilling Completed 2/9/64
		indicate		Elevation 3536 Total Depth 11,432 PBTD 11,401
				Top Oil/Gas Pay 11,325 Name of Prod. Form. Strawn
D		B	A	PRODUCING INTERVAL -
E	+-	P G	H	Perforations 11325-11371 Depth Depth
2	'	. .	" "	Open Hole Casing Shoe 11.433 Tubing 11.390
				OIL WELL TEST -
L	1	K J	I	Choke
				Natural Prod. Test: 424 bbls.oil, 0 bbls water in 24 hrs, 0 min. Size i
M	+-	, ^	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
M	'	1 0	r	load oil used):bbls.oil,bbls water inhrs,min. Size
				GAS WELL TEST -
				
				and the second of the second o
		OOTAGE)		
_	g ,Casi	ng and Gem	enting Reco	
_			enting Reco	
S	g ,Casi	ng and Gem Feet	Sax	Method of Testing (pitot, back pressure, etc.):
S	g ,Casi	ng and Gem		Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing:
13	g ,Casi	ng and Gem Feet	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
13	g ,Casi	ng and Gem Feet 766	650	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):
13 8	g ,Casi	ng and Gem Feet 766	650	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand):
13 8	3/8 5/8	ng and Gen Feet 766 4355	650 2800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964
13 8	3/8 5/8	ng and Gen Feet 766 4355	650 2800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp.
\$ 13 8 4	3/8 5/8 1/2	766 4355 11416	650 2800 800	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new press. 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co.
\$ 13 8 4	3/8 5/8 1/2	766 4355 11416 11390 Washed	650 2800 800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing 1500 Tubing 1770 Date first new press. 1500 Tubing 1770 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 801 tanks acid.
\$ 13 8 4	3/8 5/8 1/2	766 4355 11416 11390 Washed	650 2800 800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new press. 1500 Tubing 1770 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 501 tanks acid.
\$ 13 8 4	3/8 5/8 1/2	766 4355 11416 11390 Washed	650 2800 800	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing 1500 Tubing 1770 Date first new press. 1500 Tubing 1770 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 80 water acid
8 4 2 kemaa	3/8 5/8 1/2	766 4355 11416 11390 Washed G.O.K.	800 800 perforat	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 Sel wee acid cu ft/bbl
S 13 8 4 2 Remai	3/8 5/8 1/2 rks:	766 4355 11416 11390 Washed G.O.K.	800 800 erforat 1658	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 gal water acid cu ft/bbl ormation given above is true and complete to the best of my knowledge.
S 13 8 4 2 Remai	3/8 5/8 1/2 rks:	766 4355 11416 11390 Washed G.O.K.	800 800 erforat 1658	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oll, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 gal water acid cu ft/bbl ormation given above is true and complete to the best of my knowledge.
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8 4 2 Remai	3/8 5/8 1/2 rks:	766 4355 11416 11390 Washed G.O.K.	650 2800 800 perforat 1658	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Casing 1500 Tubing 1770 Date first new oil run to tanks Feb. 21, 1964 Oil Transporter Permian Corp. Gas Transporter Phillips Petroleum Co. ion with 1000 Sel total acid cu ft/bbl ormation given above is true and complete to the best of my knowledge. 19
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