Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$741 1					BLE AND A						
TO TRANSPORT OIL AND NATURAL GAS Operator Texaco Exploration and Production Inc.					Well A	Vell API No. 30 025 20265					
Address P. O. Box 730 Hobbs, N	lew Mexico	88240)-252	8							
Reason(s) for Filing (Check proper box New Well Recompletion Change in Operator		Change in		orter of:		er (Please exp FECTIVE (
f change of operator give name and address of previous operator	kaco Produ	icing Inc	<u>. </u>	P. O. Bo	x 730	Hobbs, N	<u>w</u>	Mexico	88240-	2528	
II. DESCRIPTION OF WELL Lease Name	L AND LEA	Nell No.	Pool N	lame, Includi	ng Formation				of Lease Federal or Fe		esse No.
NEW MEXICO AE STATE		20	VAC	JUM ABO	REEF			STAT		5430	070
Location Unit LetterM	;920	l	. Feet Fi	rom The SC	OUTH Lin	e and91	6	Fe	et From The	WEST	Line
Section 12 Town	ship 1	85	Range	34E	,N	MPM,			LEA		County
III. DESIGNATION OF TRA		R OF O	IL AN	D NATU	RAL GAS Address (Gir	e address to	vhic	h approved	copy of this j	form is to be s	ent)
Name of Authorized Transporter of Ca	singhead Gas		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						rent)
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	Is gas actually connected? When			7	?		
If this production is commingled with the IV. COMPLETION DATA	nat from any oth	er lease or	pool, gi	ve comming	ling order num	ber:					
Designate Type of Completic	on - (X)	Oil Well		Gas Well	New Well	Workover		Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth				P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay Tubing Depth							
Perforations					1				Depth Casi	ng Shoe	
					CEMENT	NG RECO)	T	SACKS CEI	JENT
HOLE SIZE	CA	SING & TI	DRING	SIZE	DET THE CE					ONORO CEI	
V. TEST DATA AND REQU	FST FOR	ALLOW	ABLE								
OIL WELL (Test must be aft	er recovery of L	otal volume	of load	oil and mus	be equal to o	r exceed top a lethod (Flow,	llow	able for th	is depth or be	for full 24 ho	ners.)
Date First New Oil Run To Tank	Date of Te	est.			Floodering iv		<i>p</i> =				
Length of Test	Tubing Pr	essure			Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls	Oil - Bbis.				Water - Bbls.				Gas- MCF	
GAS WELL									10 : 7		
Actual Prod. Test - MCF/D	Length of	Test			Bbis. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pr	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF I hereby certify that the rules and reduced by the property of the proper	egulations of the	e Oil Conse ermation giv	zvation			OIL CC				-	ON
J.M. Will Signature	lev				Ву	, v [‡] - t			19 <u>19 1</u>	<u> </u>	
K. M. Miller Printed Name		Div. Op	Title		Title)				:3.	
May 7, 1991			ephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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DISTAIDUTION	╂-¬	
SANTA FE	+	_
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V.1.G.1.		
LAND OFFICE	\mathbf{I}_{-}	

JIL CONSERVATION DIVIS. N

Form C-103

SANTA PE	SANTA	FE, NEW	MEXICO 87501			Revised 10-
/ILE U.S.G.S.						Type of Leuse
LAND OFFICE					State X	
OPERATOR						Gas Lease No.
SUNDRY	NOTICES AND REF	PORTS ON	WELLS			mmin
USE TABLE THE PORM FOR PROPERTION	SALS TO DRILL OF TO SEE			CRYGIA.		
1. ***. 🔀 ***. 🗀			•		7. Unit Agree	ment Name
2. Name of Operator	OTHER-				6. Famor L	euse liame
Texaco Producing I	inc.		_	٠	N.M.	"AE" St.
3. Address of Operator					9. Well No.	
P. O. Box 728, Hob	bs, New Mexic	0 88240)		20	i Peol, or Wildcal
м 92	0	South	916			Abo Reef
Unit LETTER	PEET PROM THE		LINE AND	FEET FROM	THITTHE	viillillilli
THE West LINE. SECTION	12 YOWNS	18-5	34-1	E		
mmmmmm	Contraction (Claured and a	DF, RT, GR, etc.)		12. County	77///////
		3996' GR	-		Lea	
Check A	ppropriate Box To			Report of Oth		
NOTICE OF INT		Indicate 1		SUBSEQUENT		OF:
			:			
PERFORM REMEDIAL WORK	PLUE AND	MOCHAGA	REMEDIAL WORK	님		LTERING CASING
PULL OR ALTER CABING	CHANGE PL		COMMENCE ORILLING O	—		ТИЗМИРОНАВА СИА ЭУ.
			OTHER		•	·
•THER Shut In Exten	sion	X				
17. Describe Proposed or Completed Ope work) SEE RULE 1703.	rations (Clearly state all	pertinent deta	ils, and give pertinent	dates, including	estimated date	of starting any prope
many see work into.						
REMARKS			:			
	_ Shut In.		:			
1. WELL STATUS	- Shut In.					
2. TEMPORARY AB	ANDONMENT DAT	ma – 3/	05/86			
		. _ 3,				
3. REASON FOR A	BANDONMENT -	Uneco	nomical to P	roduce.		
4. FUTURE PLANS	; - Hold for S	secondar	y Recovery.			
5. DATE OF FUTU	· MODVOVED.	D DITICO	TNC - 21	0 1		
J. DAIL OF FUID	RE WORKOVER C	JK PLOGG	ind - 3rd	Quarter	1988	
	-					
	•		•			
•	·	•				
	• .	•				
18. I hereby certify that the information a	shove is true and complet	e to the best o	I my knowledge and be	lief.		
100						
· · · · · · · · · · · · · · · · · · ·	<u>/ · </u>	TITLEDIS	t. Petroleum	Engineer	DATE	7/29/87
OBIGINAL STATES						0.4005
ORIGINAL SIGNED BY		TITLE			AUG	3 1987
CONDITIONS OF APPROVAL, IF ANYI					-	
		. *	1-11/7/	(41. tr	· 4	-7-88

RECEIVED 3 1987
AUG OCD FRICE