

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico February 3, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE" Well No. 20, in SW 1/4 SW 1/4

Company or Operator (Lease)

H Sec. 12, T. 13-S., R. 34-E., NMPM, Vacuum Abo Reef

Unit Letter

Loc

County. Date Spudded Nov. 15, 1963 Date Drilling Completed Jan. 10, 1964

Please indicate location:

Elevation 4007' (D. F.) Total Depth 9050' FPD 9042'

Top Oil/Gas Pay 8746' Name of Prod. Form. Abo Reef

PRODUCING INTERVAL - 8869', 8970', 8977', 8978', 8988', 8989', 8746' to 8747', 8766' to 8767', 8772' to 8773', 8781' to 8782',

Perforations 8785', 8786', 8789', 8790', 8816', 8817', 8820', 8821', 8867', 8868', 8872', 8873', 8879', 8880', 8883' Depth 8884', 8886', 8888'

Open Hole NONE Casing Shoe 9050' Tubing 9050'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 203 bbls. oil, 6 bbls water in 24 hrs, 0 min. Choke Size Swab

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Swab Tubing Swab Date first new oil run to tanks February 1, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
11 3/4	339	300
8 5/8	3572	1750
2 7/8	9040	1300

Remarks: (Perforations Above) Acidize with 250 Gals LSTNE. Swab well. Re-perforate. Acidize with 500 Gals acetic acid. Re-acidize with 11,000 Gals 15% LSTNE in 11 stages, with ball sealer between each stage.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.
(Company or Operator)

By: _____
(Signature) H. D. Raymond

Title Assistant District Superintendent
Send Communications regarding well to:

Name H. D. Raymond

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____