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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

|  |
|--|
| 5A. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| 7. Unit Agreement Name   |
| 8. Farm or Lease Name<br>State BV  |
| 9. Well No.<br>1   |
| 10. Field and Pool, or Wildcat<br>Undesignated   |
| 12. County<br>Lea  |
| 19. Proposed Depth<br>10,000'  |
| 19A. Formation<br>Abo Reef   |
| 20. Rotary or C.T.<br>Rotary   |
| 21. Elevations (Show whether DE, RT, etc.)   |
| 21A. Kind & Status Plug. Bond<br>Applied for   |
| 21B. Drilling Contractor   |
| 22. Approx. Date Work will start<br>10-14-68   |

|  |  |
|--|--|
| 1a. Type of Work   |  |
| b. Type of Well<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/><br>SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> |  |
| 2. Name of Operator<br>James W. Rasmussen  |  |
| 3. Address of Operator<br>1127 Wilco Bldg., Midland, Texas 79701   |  |
| 4. Location of Well<br>UNIT LETTER A LOCATED 510 FEET FROM THE N LINE<br>AND 510 FEET FROM THE E LINE OF SEC. 18 TWP. 18-S RGE. 35-E NMPM  |  |
| 23.  |  |

## PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 9-5/8        | 4-1/2          | 9-1/2           | Same as org.  | Same as org.    | 4,000'   |
|              |                |                 |               |                 |          |
|              |                |                 |               |                 |          |

1. Drill out surface plug 0-10'
2. Clean out to 10,000' with Rotary Equipment
3. Set CIBP @ 10,000'
4. Selectively perforate Abo Reef zone
5. Swab test

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING IS COMPLETED

3-19-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signe Lee Buxton Title Agent Date 10-11-68

(This space for State Use)

APPROVED BY Joe D. [Signature] TITLE Agent DATE DEC 19 1968

CONDITIONS OF APPROVAL, IF ANY: