

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-20282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1301
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	109
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3967' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	P.O. BOX 730, HOBBS, NM 88240
4. Well Location	Unit Letter <u>I</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3967' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input checked="" type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILL OPERATIONS	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>	ADDED PAY & ACIDIZED	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/94 - 7/18/94

MIRU pulling unit. TOH w/ rods & pump. Installed BOP. TOH w/ tubing.

2) TIH with 2-3/4" bit and clean out from 4665' to 4710'. Circd hole.

3) Ran correlation log. Perfcd the following intervals with a 2-1/8" strip gun @ 2 spf:

4381'-84', 91'-99', 4427'-44', 53'-62', 4492'- 4501', 06'-16', 36'-40', 45'-51', 70'-78', 92'-98', 4648'-69', 72'-75' & 78'-81'.

4) TIH with 3-1/2" treating packer. Loaded BS & tstd to 500 psi, OK. Sptd 200 gals 15% NEFE HCL across perfs. Set packer @ 3978'.

5) Acidized perfs with 10,000 gals 15% NEFE HCL. Max P = 3900 PSI, AIR = 4-5 BPM. SI 1 hr & swabbed back.

6) POH w/ packer. TIH w/ kutrite shoe, tagged @ 4635', cut from 4635' to 4687'. TOH w/ shoe.

7) TIH w/ tubing, rods, & pump. Returned well to production.

OPT 8/17/94 Pumping by rod pump: 55 BOPD, 55 BWPD, & 40 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/1/94
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE NOV 10 1994
CONDITIONS OF APPROVAL, IF ANY: