

1000 Rio Brazos Rd., Aztec, NM 87410

11.	Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER: _____ ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Install rods and pump. Install TOH w/ tubing.
- 2) TIH with 2-3/4" bit and clean out to PBTD @ 4690'. Spot 200 gals 15% NEFE. POH.
- 3) Rig up HLS. Run correlation log. Perf the following intervals with a 2-1/8" strip gun @ 2 spf:
4381'-84', 91'-99', 4427'-44', 53'-62', 4492'- 4501', 06'-16', 36'-40', 45'-51', 70'-78', 92'-98', 4648'-69', 72'-75' & 78'-81'.
- 4) GIH with 3-1/2" treating packer and set. Load backside and test to 500 psi.
- 5) Acidize perms with 10,000 gals 15% NEFE HCL at 4-5 BPM (max TP =4000 psi) using 6000# rock salt and 60 ball sealers as follows:
 - a) establish pump-in rate.
 - b) Pump 2000 gals acid.
 - c) Pump 1500 lbs rocksalt in 20 Bbls gelled brine and drop 15 1.3 SpGr balls.
 - d) Pump 2000 gals acid.
 - e) Repeat steps c & d four times adjusting blocks and spacers as necessary.
 - f) Flush to bottom perf with fresh water.
 - g) SI one hour. Swab for rest of day.
- 6) POH w/ packer and tubing. Run a hydrostatic bailer and clean out to TD. POH.
- 7) Run production equipment and return to production. Place on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

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SIGNATURE [Signature] TITLE Prod. Engineer

DATE 6/23/94

TYPE OR PRINT NAME Robert T. McNaughton

Telephone No. 397-0428

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

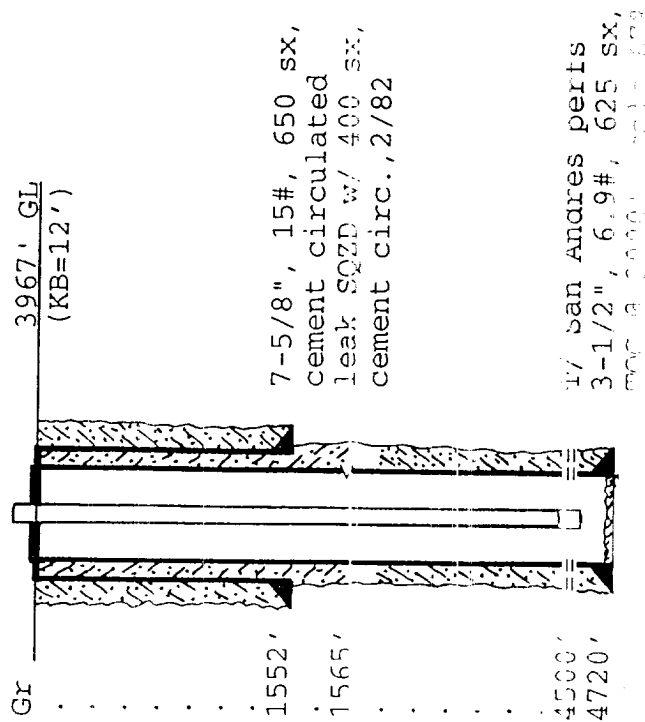
DATE JUN 28 1994

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

WELL DATA SHEET

OPERATOR: Texaco Exploration & Production Inc WELL: Central Vacuum Unit #109
 FOOTAGE LOCATION: 2310 FSL, 660 FEL Sec./Twm/Rng: Unit I, Sec 6, T-18-S, R-35E
 Former Texaco- NM "AB" State #6 Lea County, New Mexico

SCHEMATIC



TABULAR DATA

Surface Casing: Set at: 1552'
 Size 7-5/8", 15# Cemented with 650 sx.
 TOC surface ' determined by circulated
 Hole Size 11" Comp. Date 2-25-64
Intermediate Casing: Set at:
 Size Cemented with sx.
 TOC determined by
 Hole Size casing SQZD w/ 400 sx, circ, 2/82
Production Casing: Set at: 4720'
 Size 3-1/2, 6.9# Cemented with 625 sx.
 TOC 2000/surf. determined by calc/Sqz.

NOTE: 2000' surf.

Producing Interval:

4500' to 4668' through: 18 perfs

TOPS:
 Salt 1580'-2720'
 Queen 3871'
 Grayburg 4230'
 San Andres 4632'