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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1031	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name N.M. 'AB' State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 6
4. Location of Well UNIT LETTER I 2310 FEET FROM THE South LINE AND 650 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E N.M.P.M.		10. Field and Pool, or Wildcat Vacuum Grayburg San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3977' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Perforate & Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, pump and tubing.
2. Perforated 3-1/2" casing with 2 JSPI @ 4500, 18 26, 37, 63, and 4581.
3. Ran 1-1/2" tubing, RBP and packer, with RBP set @ 4603' and packer @ 4440'.
4. Acidized perforations 4500-81 with 500 gals. 20% NEA with 8 ball sealers. Pulled tubing and packer.
5. Fraced perforations 4500-81 down 3-1/2" casing with 15,000 gals. emulsifrac in 3 5,000 gal. stages, separated stages with 100# rock salt. Pulled tubing and RBP
6. Ran 2-3/8" tubing set @ 4616. Swabbed, ran rods and pump, returned to production.
7. On 24 hour test, 3-23-74, pumped 53 BNO, 6 BLW, gravity 35.9, GOR 1895.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED TITLE Asst. Dist. Supt DATE 3-25-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: