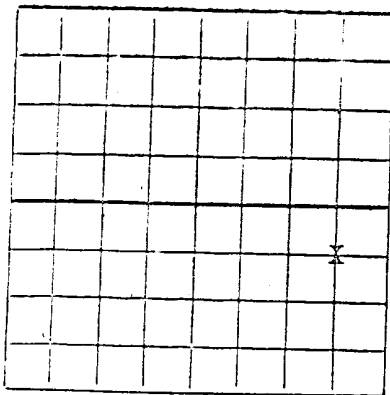


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

TEXACO Inc.

(Company or Operator)

State of New Mexico "AB"

(Lease)

Well No. 6, in NE 1/4 of SE 1/4, of Sec. 6, T. 18-S, R. 35-E, NMPM.
Vacuum Pool, Lea County.

Well is 660 feet from East line and 2310 feet from South line
of Section 6. If State Land the Oil and Gas Lease No. is B-1031-1

Drilling Commenced February 7, 1964 Drilling was Completed February 19, 1964

Name of Drilling Contractor Gackle Drilling Company

Address P. O. Box 2076 - Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3977' (D. F.)
June 1964 The information given is to be kept confidential until

See attached sheet.

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Drilled with rotary tools and no water sands tested.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOT	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7 5/8"	15.28	NEW	1541'	Howco	NONE	NONE	Surface
3 1/2"	5.75	NEW	4710'	Howco	NONE	see attached	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	7 5/8"	1552'	650	HOWCO		
7 7/8"	3 1/2"	4720'	625			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation See attached sheet.

Depth Cleaned Out 4720'

PBTD 4690'

RECORD OF DRILLING AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4720 feet, and from 0 feet to 0 feet.
Cable tools were used from 0 feet to 0 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing February 25, 1964
OIL WELL: The production during the first 24 hours was 200 barrels of liquid, 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 38.1
GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHIC SECTION OF STATE):

Southeastern New Mexico			Southwestern New Mexico		
T. Anhy.	1482'		T. Devonian.		
T. Salt.	1580'		T. Silurian.		
B. Salt.	2720'		T. Montoya.		
T. Yates.	2820'		T. Simpson.		
T. 7 Rivers.			T. McKee.		
T. Queen.	3870'		T. Eilenburger.		
T. Grayburg.			T. Gr. Wash.		
T. San Andres.	4578'		T. Granite.		
T. Glorieta.			T.		
T. Drinkard.			T.		
T. Tubbs.			T.		
T. Abo.			T.		
T. Penn.			T.		
T. Miss.			T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	253	253	Caliche				
253	1399	1146	Redbed				
1399	1480	81	Redbed & Anky				
1480	1580	100	Anky & Salt				
1580	2700	1120	Anky, Salt & Sand				
2700	2870	170	Anky & Gyp				
2870	3870	1000	Anky, Gyp & Lime				
3870	4520	650	Anky & Lime				
4520	4720	200	Lime				
TD	4720						
PBTD	4690						

All measurements from rotary table or 8' above ground level.

Estimate Number 6395

6 - MCO
1 - SIC-Santa Fe
1 - Field
1 - File

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of all work and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address P.O. Box 72 Hobbs, New Mexico
Name H. D. Raymond Position District Superintendent
February 28, 1964

State of New Mexico "AB" Well No. 6

Spudded 11" hole 6:15 A. M. February 7, 1964. Ran 1541' of 7 5/8" O. D. Casing and cemented at 1552' with 550 Sx. Class "C" 8% gel plus 100 Sx. Class "C" neat. Plug at 1522'. Cement Circulated. Tested before and after drilling plug for 30 minutes with 600 P. S. I. Tested O. K. Job complete 2:00 P. M. February 11, 1964.

Core No. 1, from 4620' to 4673', recovered 53', 100% recovery. Gray dolomite and anhy, bleeding oil. Job complete 8:00 A. M. February 19, 1964.

Core No. 2, from 4673' to 4720', recovered 47', 100% recovery. Light gray dolomite with slight bleeding of oil. Job complete 11:50 P. M. February 19, 1964.

Ran 4710' of 3 1/2" O. D. Casing and cemented at 4720' with 475 Sx. Class "C" 8% gel plus 150 Sx. Class "C" neat. Plug at 4690'. Tested before and after drilling plug for 30 minutes with 1500 P. S. I. Tested O.K. Job complete 7:00 P. M. February 22, 1964.

Perforate 3 1/2" O. D. Casing with one jet shot per interval at 4619', 4638', 4645', 4653', 4657', and 4668'. Acidize with 500 gals acetic acid. Re-acidize with 600 Gals LSTNE in 6 stages with one ball sealer between each stage. Swab well. Frac with 15,000 gals refined oil and 15,000 lbs. sand, rate of 9.4 BPM.

On 6 Hour Potential test ending 7:00 A. M. February 28, 1964, well flowed through 24/64" choke, 50 BO and no water.

Gravity - 38.1

GOR - 1880

Top of Pay - 4619'

Btm of Pay - 4668'

NMOCC Date - February 19, 1964

TEXACO Inc. Date - February 28, 1964.