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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P. O. Box 728

Hobbs, New Mexico February 28, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc.

State of New Mexico "AB"

Well No. 6

in NE 1/4

SE 1/4

(Company or Operator)

(Lease)

I

Sec. 6

T. 18-S

R. 35-E

NMPM,

Vacuum

Pool

Unit Lease

Lea

County. Date Spudded Feb. 7, 1964

Date Drilling Completed Feb. 19, 1964

Elevation 3977' (D. F.) Total Depth 4720' PBD 4690'

Top Oil/Gas Pay 4619' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4619', 4638', 4645', 4653', 4657', and 4668'.

Open Hole NONE Depth Casing Shoe 4720' Depth Tubing 4610'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 50 bbls. oil, 0 bbls. water in 6 hrs, 0 min. Choke Size 24/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): see remarks

Casing Press. 400 Tubing Press. 100 Date first new oil run to tanks February 25, 1964

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforate 3 1/2" Casing with one JSPI at 4619', 4638', 4645', 4653', 4657', and 4668'. Acidize with 500 Gals acetic acid, re-acidize with 600 gals LSTNE in 6 stages with one ball sealer between stages. Frac with 15,000 bbls refined oil & 15,000 lbs sand, rate 9.4 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19_____

TEXACO Inc.

(Company or Operator)

By: _____ (Signature) H. D. Raymond

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: H. D. Raymond

P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title: _____

I H. D. Raymond being of lawful age and being
the Assistant District Superintendent for TEXACO Inc., do state
that the deviation record which appears on this form is true and
correct to the best of my knowledge.

H. D. Raymond
H. D. Raymond

Subscribed and sworn to before me this 28th day of
February 1964.

My commission expires October 20, 1966.

Notary Republic R. E. Johnson

for Lea County, State of New Mexico

Lease State of New Mexico "AB" Well No. 6

Deviation Record

<u>Depth</u>	<u>Degrees Off</u>
213'	1/4
542'	1/2
820'	1/4
1316'	1/2
1526'	1/2
1785'	1/2
2032'	1/2
2279'	3/4
2557'	1 1/4
2814'	1 1/2
3053'	1 1/2
3394'	2 1/2
3766'	3 1/2
4013'	3 1/4
4197'	3 1/4
4325'	3 1/2
4452'	3 3/4
4607'	3 1/2