61	TRIBUTION		
SANTA FE		I	
FILE			•
U. 6 G. 5.			
LAND OF FICE			
TRANSPORTER	OIL		
TRANSPORTER	QAS		
PHOHATION OFFI			

U. 8 a. 1					NEV	MEXI	CO 0	IL C	ONSEK	YAIION	COMN	412210H		(Rev 3-55)
LAND OFFICE	MISCELLANEOUS REPORTS ON WELLS													
PHOHATION OF	PICE		(Submit to appropriate District Office as per Commission Rule 1106)											
Name of Com	pany ,	rexac	0 Ir	nc.				Addre:		ox 728 -	Hobb	s. New	Mex	ico
Lease					Wel	l No.	Unit		Section	Township			Range	
State			xico			6	<u> </u>	<u></u>	16	18.	<u>-S</u>			35 <b>-</b> E
Date Work Pe Februa			61,	Pool	Vacuum					County	Lea			
	<u> </u>	21 -2	<u> </u>	4	THIS IS A	REPORT	OF: (	Check	appropria	ite block)				4
Beginni	g Drill	ing Ope	eration	18	Casing	g Test an	d Ceme	nt Job	• [	Other (I	Explain	1):		
Pluggin	8				Remed	lial Work								
Detailed acco		vork do	ne, na	sture and	quantity of n	naterials	used, a	nd res	ults obta	ined.		<del></del>		
			•		•	V	·							
					То	tal De	pth .	- 472	201					•
				7 5	/8" O. D	. Casi	ng C	ement	ted at	15521				
	_	1		/	'au o D	0	ہے	ישר ד	יה זר	יר אוזייי.ד	a 70 d	aamant	0d r	+
Ran 4710' of 3 1/2" O. D. Casing, 5.75 IB, J-55, NEW, and cemented at 4720'. Plug at 4690'. Cemented with 475 Sx. Class "C" 8% gel plus														
	150 Sx. Class "C" neat. Job complete 4:00 P. M. February 20, 1964.													
Tested 3 1/2" O. D. Casing for 30 minutes with 1500 P. S. I. from														
	4:00 P. M. to 4:30 P. M. February 22, 1964. Tested O. K. Drilled cement plug and re-tested for 30 minutes with 1500 P. S. I. from													
	6:	ment 30 P.	pπαξ	to 7:0	0 P. M.	Februa	.rv 2:	2. 19	964. I	Cested 0	. К.	Job		
					M. Febru									
		•												
Witnessed by	7.5	E (	72011	~		Position				Company	ጥፔ ፕ /	\CO Inc		
<del></del>	14.	E. 0	TEMS			Drilli						NO THE	<u> </u>	
				FILL	IN BELOV		NAL W	·	<del> </del>	PORTS O	NLY			
D F Elev.			T D		<del> </del>	PBTD			2010	Producing	Interv	al	Соп	apletion Date
				,										
Tubing Diame	ter			Tubing I	epth		(	il Stri	ng Diame	ter		Oil String	Depth	1
	;;			<u> </u>										
Perforated In	erval(s)	)												
Open Hole Interval							Producing Formation(s)							
•														
						RESUL	rs of	WOR	COVER		<del></del>			
Test		Date of Test			Oil Production Gas Produ BPD MCFP						GOR Cubic feet/F		bl	Gas Well Potential MCFPD
Before Workover														ē
Atter Workovet														
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.							
Approved by								Name		41	VK a	1/11/2	· //	
Artic							Position H. D. Raymond							
							Assistant District Superintendent							
Dute								Comp	any	TE	XACO	Inc.		