

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. ³⁵ allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico July 19, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "AE" Well No. 8, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

Unit Letter E-11, Sec. 12-11, T. 18-S, R. 34-E, NMPM, Vacuum Abo Pool

Lea

County. Date Spudded May 3, 1963 Date Drilling Completed June 21, 1963
Elevation 4000 (D.F.) Total Depth 8950 FEET 8944

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil/TXWV 8723 Name of Prod. Form. Abo Reef

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole Depth Casing Shoe 8944 Depth Tubing 8948

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 130 bbls. oil, 14 bbls. water in 24 hrs, 0 min. Size 20/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
11-3/4	370	350
8-5/8	3256	1650
2-7/8	8935	1550

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 125 oil run to tanks July 12, 1963

Oil Transporter The Permian Corporation

Gas Transporter To be connected later

Remarks: Perforate 2-7/8" O.D. casing with 1 jet shot per foot from 8723-25, 8734-36, 8746-50, 8766-68, 8778-80, 8798-8800, 8814-16, 8830-32, 8866-68, 8878-80. Acidize with 13.750 gallons of ISTNE with 11 - 1250 gallon stages with 2 ball sealers between stages.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXACO Inc. (Company or Operator)

By: _____ (Signature)

Title Asst. Dist. Supt. Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____