

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-025-20293

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E-1582

7. Lease Name or Unit Agreement Name

LEA 403

8. Well No. 6

9. Pool name or Wildcat
REEVES DELAWARE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEEP RESER. ☐ OTHER ☐

2. Name of Operator
PENROC OIL CORPORATION

3. Address of Operator
P.O. BOX 5970, HOBBS, NM 88241-5970

4. Well Location
Unit Letter B : 660 Feet From The NORTH Line and 1980 Feet From The EAST Line
Section 17 Township 18s Range 35E NMFM LEA County

10. Date Spudded WO 12-11-89 11. Date T.D. Reached N/A 12. Date Compl. (Ready to Prod.) 11-6-95 13. Elevations (DF & RKB, RT, GR, etc.) 3943 GR 14. Elev. Casinghead ---

15. Total Depth 11,760' 16. Plug Back T.D. 5490' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools PULLING UNIT

19. Producing Interval(s), of this completion - Top, Bottom, Name 5364' - 5372' 20. Was Directional Survey Made

21. Type Electric and Other Logs Run ALREADY ON OCD RECORDS 22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
ALREADY ON RECORD - NO CHANGES					

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5315'	NO

26. Perforation record (interval, size, and number)
5364' - 5372'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL 5364' - 5372' AMOUNT AND KIND MATERIAL USED 1000 GAL 10% NEFE

28. PRODUCTION
Date First Production 11-1-95 Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING Well Status (Prod. or Shut-in) PROD
Date of Test 11-6-95 Hours Tested 48 Choke Size 2" Prod'n For Test Period 56 Oil - Bbl. Gas - MCF TSTM Water - Bbl. Gas - Oil Ratio NEG.
Flow Tubing Press. Casing Pressure 20 Calculated 24-Hour Rate 28 Oil - Bbl. Gas - MCF TSTM Water - Bbl. Oil Gravity API - (Corr.) 33

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM Test Witnessed By N/A

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name M.Y. MERCHANT Title PRESIDENT Date 11/6/95