Submit 5 Copies
Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	<u></u>	O INAI	NOF ON I	JIL AND IN	TIOTIAL	~ ~	API No.			
Penroe Oil	Corps	u . T	. ·				30-02	5.20	2930	
Address A	J.	1	207-							
PO Box 5970	t st	who	nm	8824/-	- 5970 ther (Please expl	ain1				
Reason(s) for Filing (Check proper box) New Well		Change in 1	Transporter of:							
New Well Change in Transporter of: Recompletion Dil Dry Gas Sefective June 1, 1993 Change in Output Con Contract Con										
Change in Operator	Casinghead	Gas 🗌	Condensate []	-00					
If change of operator give name and address of previous operator									····	
II. DESCRIPTION OF WELL AND LEASE										
Lease Name Well No. Pool Name, Include			, -			Kind of Lease State, Federal or Fee		Lease No.		
Ken "403" State	<u>u</u>	6	mid	Jacuun	- Devon	an State,	receial of ree	<u> </u>	1582	
Location	(01	60		north Li	19	80 Fe	et From The	Fort	_ Line	
Unit Letter			reet from the	<u>/2000</u> [1	ne and	00 Fe	et From The _	·0	Line	
Section / 7 Township	p 18	<u>S 1</u>	Range 35	5E ,1	√МРМ,			Sea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil	- LAJ	or Condens	ale		ive address to wi					
Name of Authorized Transporter of Casinghead Gas or Dry Gas					PO Box 1725 MIDLAND TK 79702 Address (Give address to which approved copy of this form is to be sent)					
GPM Authorized Franchoner of Casinghead Gas of Dry Gas					Penbro		Odessa 24 29767			
f well produces oil or liquids, Unit Sec.				ge. Is gas actua	is gas actually connected?		When ?			
give location of tanks.	$\bot F \bot$	<u>./71</u>	<u> 18 3</u>	- / /	es_		12.2.6	<u>.s</u>		
If this production is commingled with that it IV. COMPLETION DATA	irom any othe	riease or po	ool, give comm	nughing order near	noer:					
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to			 Prod.	Total Depth	<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas	. Pay		Tubing Depth				
Perforations								Darib Casing Shoe		
remoiadous								Depth Casing Shoe		
TUBING, CASING AND					CEMENTING RECORD					
HOLE SIZE CASING 8			G & TUBING SIZE		DEPTH SET		SACKS CEMENT		NT	
······································			·····							
						:				
V. TEST DATA AND REQUES										
OIL WELL (Test must be after re Date First New Oil Run To Tank	·	al volume of	fload oil and m					or full 24 hour	·s.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	sure		Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbl	Water - Bbis.			Gas- MCF		
GAS WELL							<u></u>			
Actual Prod. Test - MCF/D	Length of Te	281		Bbls. Conde	nsate/MMCF		Gravity of Co	ondensate		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE										
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and, belief.					MAY 21 1993					
is due and compress to an east of the showledge and bellet.					Date Approved					
					By ORIGINAL SIGNED BY JERRY SEXTON					
Mohammed Yamin Merchant President					DISTRICT I SUPERVISOR					
Printed Name	Title)								
5.20-93 Date	(505)		3596 hone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.