

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-1582	
7. Unit Agreement Name	
8. Farm or Lease Name	
Lea 403 State	
9. Well No.	
#6	
10. Field and Pool, or Wildcat	
Undesignated Bone Sprgs	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. Shut-In	
OIL WELL ☒	GAS WELL ☐ OTHER- ☐
2. Name of Operator	
ARCO Oil and Gas Company	
Division of Atlantic Richfield Company	
3. Address of Operator	
P.O. Box 1710, Hobbs, New Mexico 88240	
4. Location of Well	
UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	
THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> NMPM.	
15. Elevation (Show whether DF, RT, CR, etc.)	
3943' GR	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

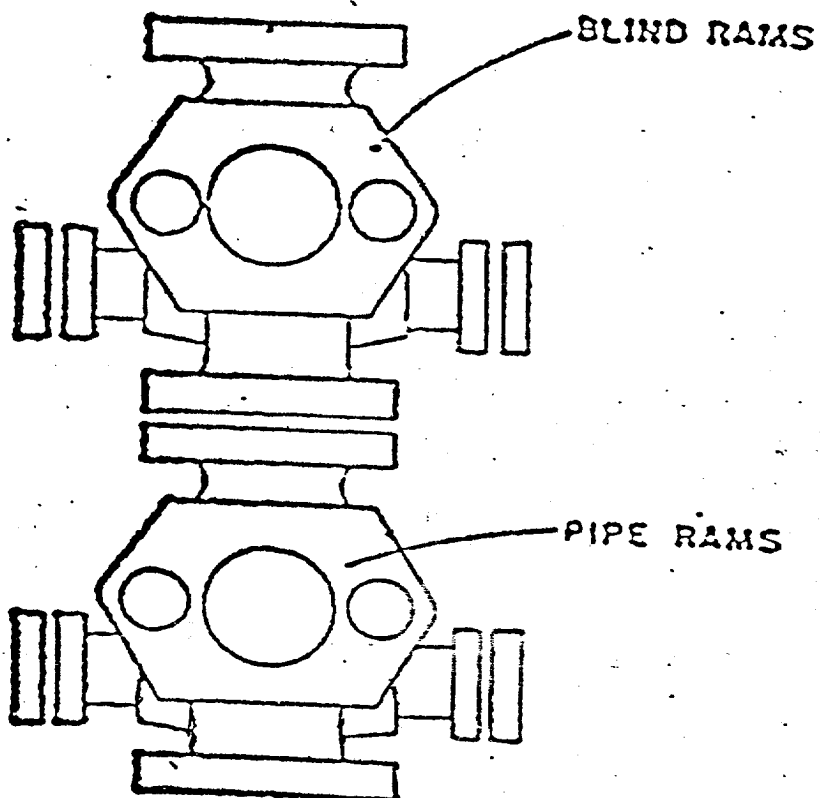
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐
OTHER <u>Cement Squeeze, perf upper section</u>			
<u>same zone.</u>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up, install BOP, POH w/comp assy. RIH w/pkr set above present Bone Sprgs perfs 9072-83' & 9016-26' @ approx 8950'. Establish inj rate into perfs 9016-83'.
2. POH w/pkr, set cmt retr @ approx 8950'. Cmt squeeze perfs 9016'-83' w/ Cl C Cmt Contg 2% CaCl₂, amt to be determined fr inj rate. Dump 35' cmt on top of retr.
3. Perforate 7-5/8" liner uper Bone Sprgs @ 7813, 17, 25, 29, 37' w/2 JSPF.
4. Acidize w/3000 gals 15% HCL LSTNE FE acid, if necessary frac treat w/25,000 gals fluid & 30,000# sd. Swab test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>James J. Schmitt</u>	TITLE <u>Dist. Drlg. Supt.</u>	DATE <u>7/14/81</u>
APPROVED BY <u>James J. Schmitt</u>	TITLE <u>James J. Schmitt</u>	DATE <u>7/14/81</u>
CONDITIONS OF APPROVAL, IF ANY:		



ARCO Oil & Gas Company

Division of Atlantic Richfield Company

Blow Out Preventer Program

Lease Name Lea 403 State

Well No. #6

Location 660' FNL & 1980' FEL, 17-18S-35E
Lea County, N M

BOP to be tested before installed on well and will be maintained in good working condition during drilling. . A wellhead fittings to be of sufficient pressure to operate in a safe manner.