

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-1582

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator ARCO Oil & Gas Company
Division of Atlantic Richfield Company

Address of Operator
P. O. Box 1710, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER B 660 FEET FROM THE North LINE AND 1980 FEET FROM
East LINE, SECTION 17 TOWNSHIP 18S RANGE 35E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Lea 403 State

9. Well No.
6

10. Field and Pool, or Wildcat
Undesignated

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3943' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate, acidize, test, Shut-in ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12/17/80 ran CBL 7500-9800'. Press tested csg to 1000#, OK. Perf'd Bone Springs 9072-83' w/1 JSPF = 12 holes. Set pkr @ 9035'. Spot 24 bbls 15% HCL-LST-NE acid. In 8 hrs swbd 21 BFW, small show oil & gas. POH w/pkr. Perf'd Bone Springs 9016-9026' w/ 1 JSPF = 11 holes. RIH w/RBP & pkr, set BP @ 9050'. Set pkr @ 8894'. Acidize perfs 9016-9026' w/ 300 gals 15% HCL-NE-FE LST. Reset pkr @ 9027', spot 300 gals acid across perfs 9072-83', reset pkr @ 8894', pump acid into perfs 6000-5000# in 7 mins. POH w/pkr. Re-set BP @ 9050'. Spot 1500 gals 15% HCL acid over perfs 9016-26' & pmpd in @ max press 4600#, min press 3400#, ISIP 2200#, 15 mins 2000#. In 4 hrs swbd 40 BLW. Pkr set @ 8939'. In 8 hrs swbd 42 BLW, swbd dry. In 9hrs swbd Bone Springs perfs 9016-26', 2 BNO & 25 BLW. Re-set BP @ 9149', pkr @ 8939'. In 6 hrs swbd 0 BO, 40 BLW & 8 BFW, no gas. Re-set BP @ 9149', pkr @ 8939'. In 6 hrs swbd 0 BO, 40 BLW & 8 BFW, no gas. Acidized perfs 9016-9083' w/8000 gals Series 72 type 15 acid, 8000 gals West Pad "A" in 2 equal stages, flushed w/slick 2% KCL wtr, all fluid contg 25% CO₂. Flwd 5 hrs, rec 87 BLW & 0 BO. On 5 hr test swbd 24 BLW. POH w/pkr & RBP. RIH w/ pkr & hydraulic pump assy, set pkr @ 8973'. On 24 hr test 3/09/81 pmpd 25 BW, 0 BO, no gas. Shut well in on 3/10/81. Pending P&A.

FINAL REPORT.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Metcalf for J. W. Schmitt TITLE Dist. Drlg. Supt. DATE 3/24/81

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: Ext. filed 3/30/82