NUMBER OF COPIE	S ECEIVED		
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TRANSPORTER	OIL		
	GAS		
PRORATION OFFI	E		

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

PRORATION OF	FICE	(Subm	it to appropriate	District	Office as	per Com	mission Rule 11	06)	
Name of Com	pany <b>Sinclair</b>	Oil & Gas Con	mpany	Address		Broads	my, Hobbs,	Nam Marrico	
Lease	te Les h03		Well No. Uni	t Letter	Section T	ownship		inge	
Date Work Pe	rformed	Pool			17   Co.	unty	LGA	352	
see be	low		soum Devon		i	Lea	<u> </u>		
□ Reginnir	on Drilling Operation		A REPORT OF:						
	☐ Beginning Drilling Operations ☐ Casing Test and Cem ☐ Plugging ☐ Remedial Work			ment Job	ment Job Tother (Explain): Perferation, Treatment & Well Completion				
Detailed acco	unt of work done, n	ature and quantity	of materials used	, and resu	lts obtaine	d.		bottem hanger	
11-29-63 11-30-63 12-2-63	trinity inf 11771'PBTD- Pressure te Tested casi Jet perf. B holes. Set Bov. perfs. 1-1/2 BPM s 11771'PBTD bbls new h8 calculated Tog Press:	Drilled out of the steel top of the stee	l. Coment of coment to 11 liner & line ker to 1000/ 12-18, 11654 g at 11712 v Breek Down On Potentia 11 & no wate 646 bbls of	irculat 1771'. F for 1 59, 11 Vouibe acid. I Test Il per	ed. Com Cement 1771' w, hour, 1682-96 rgon L- Max Pres - endi: 2 hours day. Go	ple ted set 2h /3500/ tested , 11705 30 Pack ss 3500 ng 6:00 thru 1 02 380	at 9:00 PM hours prior for 30 mins OK. (-10 & 11725 for set at 1 ), Hin Press (AM 12-2-63 (h/6h) choke to 1. Car P	11-26-63. WOC. to drilling out, tested OKk5 w/SE k0 1/2* 1581. Acidised 1000, inj. rate	
Witnessed by			Position		Con	npany			
	Fred Syrick		Poreman	-141 WA	Sinclair Oil & Gas Company DIAL WORK REPORTS ONLY				
	· · · · · · · · · · · · · · · · · · ·	FILL IN DEL	ORIGINAL			RTS ON	LY		
D F Elev.	T D		PBTD		Producis		nterval	Completion Date	
Tubing Diamet	ter	Tubing Depth		Oil String	Diameter	<del></del>	Oil String Depth		
Perforated Inte	erval(s)	1			<del> </del>				
Open Hole Interval			Producing Formation(s)						
			RESULTS O	F WORKO	VER		<u> </u>		
Test	Date of Test	Oil Production BPD	Gas Produc MCFP		Water Produ BPD		GOR Cubic feet/Bbl	Gas Well Potential	
Before Workover									
After Workover									
OIL CONSERVATION COMMISSION			I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by	× × (	10 Xan	i. 1	Name	Fil	3	an		
Title	,			Position					
ate					Die	rt. Sup	<b>t.</b>		