

3. COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1258-1	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO, Inc.	8. Farm or Lease Name New Mex. 'AE' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240	9. Well No. 13
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>18-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vacuum Abo Reef
15. Elevation (Show whether DF, RT, GR, etc.) 4007' DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate and Acidize

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods, tubing, and pump. Perforated 2-7/8" Abo string with 2 JSPI @ 8117 & 94, 8223 & 52, 8318, 46, 80, 93, 8405, 27, 68, 93, 8500, 13, 87.
2. Ran retrievable Bridge plug and packer. Set Bridge Plug at 8567'. Howco spotted 100 gals. 20% NEA over perfs 8117'-8537'.
3. Set packer @ 8440', acidize perfs 8468'-8537' w/1500 gals. 20% NEA. Flushed with 50 Bbls. fresh water.
4. Set RBP at 8440' and packer @ 8314. Acidize perfs 8314'-8327' w/1500 gals. 20% NEA. Flushed with 20 bbls. fresh treated water.
5. Set RBP at 8314' and packer @ 8090'. Acidize perfs 8117'-8252' w/1500 gals. 20% NEA. Flushed w/50 bbls. treated fresh water.
6. Pulled RBP and packer. Ran rods, pump, and tubing and returned to production.
7. On 24 hour test dated 6-2-74, pumped 21 BNO and 5 BSW. Gravity 39.9 degrees. GOR 2260.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Asst. Dist. Supt.

DATE 6-4-74

APPROVED BY

Orig. Signed by  
Jon D. Roney

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: